

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name B Lee-State	
2. Name of Operator Forest Oil Corp.						9. Well No. 7	
3. Address of Operator P.O. Box 1916, Midland, TX 79702						10. Field and Pool, or Wildcat Scharb (Bone Spring)	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>19S</u> RGE. <u>35E</u> NMPM						12. County Lea	
15. Date Spudded 11/2/83		16. Date T.D. Reached 12/2/83		17. Date Compl. (Ready to Prod.) 1/25/84		18. Elevations (DF, RKB, RT, GR, etc.) GR - 3893.5	
19. Elev. Casinghead 3892		20. Total Depth 10,825		21. Plug Back T.D. 9601'		22. If Multiple Compl., How Many	
23. Intervals Drilled By all		24. Producing Interval(s), of this completion - Top, Bottom, Name 9490-9594' - Bone Spring		25. Was Directional Survey Made No		27. Was Well Cored No	
26. Type Electric and Other Logs Run CNL/FDC, DILL/Comp. Sonic/GR							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8"		54.5		450		17-1/2"	
8-5/8"		32		4,000		11"	
5-1/2"		15.5;17;20#		10,825		7-7/8"	
						CEMENTING RECORD	
						500 sx	
						1775 sx	
						1550	
						AMOUNT PULLED	
						None	
						None	
						None	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						SIZE	
						DEPTH SET	
						PACKER SET	
						2-7/8"	
						9599	
						TA 9400'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Wolfcamp - 10,448-50; 10,460-71; 10,481-87; 10,497-504; -525-27; -542-56; 10,606-611. (2 JSPF-110 holes)				DEPTH INTERVAL			
Bone Spring - 9490-94; 9534-94; 9608-10; 9623-27; 9641-43; 9645-49; 9653-55; 9658-60;				AMOUNT AND KIND MATERIAL USED			
				10,448-10,611 10,000 gal 15% NEFF HCL			
				9,490- 9,674 5,000 gal 15% NEFF HCL			
33. 9665-74. (2 JSPC-196 holes) PRODUCTION							
Date First Production 1/25/84		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1/30/84		Hours Tested 24		Choke Size 2-7/8		Prod'n. For Test Period	
						Oil - Bbl. 599	
						Gas - MCF 760	
						Water - Bbl. 84	
						Gas - Oil Ratio 1268	
Flow Tubing Press. 100		Casing Pressure 250		Calculated 24-Hour Rate		Oil - Bbl. 599	
						Gas - MCF 760	
						Water - Bbl. 84	
						Oil Gravity - API (Corr.) 35	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Leslie Anderson	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Leslie Anderson</u> Leslie Anderson				TITLE <u>Petroleum Engineer</u>		DATE <u>1/31/84</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1847 T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates 3367 T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen 4637 T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres 5192 T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinbry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs 7622
T. Wolfcamp 10,429 T. 1st Bone Sp. Sand 9300
T. Penn. _____ T. 2nd Bone Sp. Sand 9858
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzite _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilte _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9490 to 9594 No. 4, from _____ to _____
No. 2, from 10,448 to 10,611 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
8040	9300	1260	Gray to brown limestone w/ gray & black shale & gray to brown chert	10170	10430	260	Dark brown to black carbonaceous shale.
9300	9530	230	Thin beds of cherty limestone, dark shale & fine grained sandstone	10430	10825	395	Alternating beds of tan to brown, finely crystalline dolomite, gray to brown to black calcareous shale, gray to brown fine-grained sandstone & minor amounts of chert & dense limestone.
9530	9850	320	Interbedded dolomite, limestone & black shale				
9850	10170	320	Gray, fine-grained sandstone with brown silty shale & gray to brown cherty limestone.				

RECEIVED
JAN 31 1984
C. C. 2
HOLDS OFFICE