

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API- 30-025-28434

NO. OF EXPLORATIONS	
DISTRIBUTION	
SALE	
FILE	
U.S.O.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

FOREST OIL CORPORATION

Address
P. O. Box 1916, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain) GAS MUST NOT BE
SHIPPED OR USED 3/25/84
UNLESS AUTHORIZATION TO R4070
IS OBTAINED.

If change of ownership give name
and address of previous owner

2. DESCRIPTION OF WELL AND LEASE

Lease Name B Lee State	Well No. 7	Pool Name, Including Formation Scharb (Bone Spring)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter H, 1980 Feet From The North Line and 660 Feet From The East Line of Section 5 Township 19S Range 35E, NMPM, Lea County				

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum Co. - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Same as above			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 5	Twp. 19S	Rge. 35E
				Is gas actually connected? No
				When 3-1-84

If this production is commingled with that from any other lease or pool, give commingling order number:

4. COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒ Gas well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Restoration ☐ Diff. Res ☐		
Date Spudded 11-2-83	Date Compl. Ready to Prod. 1-25-84	Total Depth 10,825'	P.B.T.D. 9601'
Elevations (DF, RAB, RT, GR, etc.) GR 3893.5	Name of Producing Formation Bone Spring	Top Oil/Gas Pay 9490'	Tubing Depth 9599'
Perforations 9490 - 9594			Depth Casing Shoe 10,825'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	450'	500 SX
11"	8-5/8"	4000'	1775 SX
7-7/8"	5-1/2"	10,825'	400 SX & 1150 SX

5. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tank 1-25-84	Date of Test 1-30-84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hr.	Tubing Pressure 100	Casing Pressure 250	Choke Size 2-7/8"
Actual Prod. During Test	Oil-Bbls. 599	Water-Bbls. 84	Gas-MCF 760

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

6. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Leslie Anderson

(Signature)

Petroleum Engineer

1-31-84

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 31 1984

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own-
er, name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-
completed wells.

RECEIVED
JAN 31 1984
O.C.D.
HOBBS OFFICE

RECEIVED
JAN 31 1984
O.C.D.
HOBBS OFFICE