

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator FOREST OIL CORPORATION		8. Farm or Lease Name B Lee State
3. Address of Operator P. O. Box 1916 Midland, TX 79702		9. Well No. 7
4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> N.M.P.M.		10. Field and Pool, or Wildcat Scharb (Wolfcamp)
11. Elevation (Show whether DF, RT, GR, etc.) GR - 3893.5'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	Completion Report ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 12/12/83

MIRU completion unit. NU BOP's. RIH w/4-1/2" bit & collars & D.O. DV tool @ 9050'. Test DV tool csg to 1000#, held OK. Continue in hole and drill cmt to PBTD of 10,696'. Test csg to 1000#, held OK. Circ hole clean. POOH. RIH w/bit & scraper to PBTD. Displace hole w/2% KCL & spot 500 gal. 10% MSA, POOH. RU Dresser & run CBL/GR/CCL from 10,696' to 9000'. POOH, RIH & perforate Wolfcamp from 10,448'-50', 10,460'-71', 10,481'-87', 10,497'-504', 10,525'-27', 10,542'-56', 10,606'-611', (2 JSPF - 110 holes). RIH w/tbg & RTTS pkr, testing tbg to 5000#. Set pkr @ 10,350'. Pressure annulus to 500#. Pump down tbg & establish rate & pressure. Acidize Wolfcamp perfs from 10,448'-10,611' w/10,000 gals 15% NeFe HCL. AIR - 6 BPM, @ 4600 psi. RU to swab, made 24 swab runs. SFL - surface. FFL - 9400'. Rec. 152 BLW, 5 BNO. Next 24 hrs, made 4 swab runs. FL @ 10,200'. Rec. 3 BNO, 1 BLW. Release pkr & POOH.

12/22/83 - RIH w/wireline & set cast iron bridge plug @ 10,300'. RIH w/bailer & dump 35' Class H cmt on top of CIBP. POOH. RIH w/bit & scraper to PBTD - 10,265', and spot 500 gal. 10% MSA acid. RU Dresser & perforate Bone Spring from 9490'-94', 9534'-94', 9608'-9610', 9623'-9627', 9641'-43', 9645'-49', 9653'-9655', 9658'-60', 9665'-74', (2 JSPF, 196 holes). RIH w/tbg & RTTS, testing tbg to 5000 psi. Set pkr @ 9394'. Pressure annulus to 500 psi. Acidize Bone Spring from 9490'-9674' w/5000 gals 15% NeFe HCL w/240 B.S. AIR - 6.2 BPM @ 3600 psi. Good ball action. Rig up to swab. SFL - 4200'. Made 30 swab runs. FL stays @ ± 5200'. Rec. 90 BLW, 6 BNO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry A. Anderson TITLE Petroleum Engineer DATE 12/27/83

ON BEHALF OF JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 29 1983

RECEIVED

DEC 28 1983

O.C.D.
HOBBS OFFICE