

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P O BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator FOREST OIL CORP.	8. Farm or Lease Name B LEE STATE
3. Address of Operator P.O. BOX 1916 MIDLAND, TX. 79702	9. Well No. 7
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 19S RANGE 35E N.M.P.M.	10. Field and Pool, or Wildcat SCHARB (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) G.L. - 3893.5'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/2/83 Drill 7-7/8" hole to TD 10,825'. Circ hole clean. TOOH. RU to run open hole logs with Schlumberger. Run CNL/FDC, DILL/Comp Sonic G.R. TOOH. RIH with DCs and DP, circ. hole clean. POOH. LD DP & DC. RU casing crew and run 272 joints 5-1/2" csg, set csg at 10,825', D.V. tool at 9005'. Howco cmt'd with 400 sxs Class H, 50/50 Poz with 2% gel - 3#/salt, yield 1.27, 14.5#/gal. Opened D.V. tool, circ for 6 hrs. Cmt'd 2nd stage with 1000 sxs Howco lite, .5% Halad 22A, 5# KCL/sx, yield 1.85 - wt. 12.8#/gal. Tailed in with 150 sxs 50/50 poz, 2% gel - 3#/salt, .6% Halad 9, yield 1.27, wt. 14.5#/gal. Plug down at 6:15 PM 12/4/83. Closed DV tool, pressured to 3000 psi, held OK. ND BOP's, set slips, make cut-off, install head. Test to 3000#, held OK. Temp. survey - TOC 2400'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie Anderson TITLE Petroleum Engineer DATE 12-8-83

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DEC 12 1983