

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Forest Oil Corp.	8. Farm or Lease Name B Lee State
3. Address of Operator P. O. Box 1916 Midland, Texas 79702	9. Well No. 7
4. Location of Well UNIT LETTER <u>H</u> , 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Wildcat Scharb (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) (3895' Est.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/8/83 Drill 11' hole to 4000'. Circ hole clean. POOH. Run 8-5/8", 32#/ft, K-55 csg. Set & cement 8-5/8" casing at 3976'. Cement with 1525 sxs thrifty-ment with 7#/sx salt, 1/4# flocele- mix at 11.5#/gal, 2.88 ft.³/sx yield. Tail-in with 250 sxs Class C, 2% CaCl₂, 14.8#/gal and 1.32 ft.³/sx yield. Plug down at 11:45 AM 11/9/83. Circ 60 sxs to surface. WOC 24 hrs. Set slips and tested to 2000#, OK. Cut off and N.U. BOPs. Tested with Yellow Jacket to 3000#, OK. Hydril to 2000#, OK. PU DCs and DP. Tagged cement at 3882'. Drilled out to within 5' of shoe, tested casing to 1000 psi, held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jasli Anderson TITLE Petroleum Engineer DATE 11/14/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

NOV 18 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: