

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Forest Oil Corporation		8. Farm or Lease Name B Lee State
3. Address of Operator P. O. Box 1916 Midland, Texas 79702		9. Well No. 7
4. Location of Well UNIT LETTER <u>H</u> , 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> N.M.P.M.		10. Field and Pool, or Wildcat Scharb (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/2/83 - Spud well at 12:00 noon 11/2/83. Drill to 450' with 17-1/2" bit with fresh water spud mud. POOH. Rig up casing crew and run 13 jts of 13-3/8", 54.5#/ft, K-55, STC csg. Cmt casing with 500 sxs Class C, 2% CaCl₂, 1/4# sx flocele mixed at 14.8#/gal, and 1.32 ft³/sx. Plug down 12:30 AM 11/3/83. WOC for 24 hrs. Cut off csg, weld on head, NU BOPs. Test BOPs and casing to 500 psi. Test OK. RIH with 11" bit and drill float collar and 50 ft. cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ledie Anderson TITLE Petroleum Engineer DATE 11/8/83

ORIGINAL SIGNED BY JERRY LENOIR
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 10 1983

CONDITIONS OF APPROVAL, IF ANY: