

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR		

API No. 30-025-28439

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-4118	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
12. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Lea	
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762		9. Well No. 32	
14. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM		10. Field and Pool, or Wildcat Vacuum GB/SA	
15. Elevation (Show whether DF, RT, GR, etc.) 4083' CHF		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

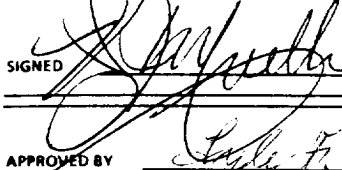
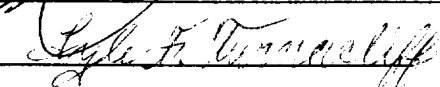
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-21-88: 4178' PTD. MI & RU. Diamond DDU. NU BOP & release pkr. POOH w/ 2-3/8" tbg and pkr.

3-22-88: WIH w/ cmt retainer to 3750', tried to establish injection rate. Pressured up to 3000 psi. Notified R. Smith/NMOCD for approval to spt cmt on top of cmt retainer.

3-23-88: Circ. hole w/ 9.5# mud laden fluid, spt'd 20 sx Class "C" neat from 3750'-3650', spt'd 20 sx "C" neat from 2600'-2500'; spt'd 20 sx "C" neat from 1500'-1400'. Spt'd 20 sx "C" neat from 400'-300'. Rec'd approval from R. Smith not to tag plug. Spt'd 10 sx "C" neat 50' to surface. ND BOP, cut off wellhead and installed dry hole marker. Job complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	W. J. Mueller	TITLE Engineering Supervisor, Resv.	DATE 3/25/88
APPROVED BY 	Lyle F. Turner	TITLE OIL & GAS INSPECTOR	DATE JAN 24 1989

CONDITIONS OF APPROVAL, IF ANY:

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