

**STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT**

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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API No. 30-025-28439

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

11	OIL WELL ☒ GAS WELL ☐ OTHER ☐ <u>Water injection</u>	5 State Oil & Gas Lease No B-4118
12 Name of Operator	Phillips Petroleum Company	7 Unit Agreement Name
13 Address of Operator	4001 Penbrook Street, Odessa, Texas 79762	8 Farm or Lease Name Lea
14 Location of Well	UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM	9 Well No 32
	15. Elevation (Show whether DF, RT, GR, etc.) 4083' CHF	10 Field and Pool, or Wildcat Vacuum Gb/SA
		12. County Lea

16 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ OTHER ☐

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU DDU. NU Bop's. PU 2-3/8" tubing and release packer. Rabbit tubing out of hole, LD packer. Run gauge ring to 3850'.

TIH with 2-3/8" tubing open ended to 3850' and circulate 9.5 ppg mud laden brine. Spot cement plugs as follows using 70 sx Class "C" neat cement, slurry weight 14.8 ppg, Slurry yield 1.32 ft³/sx, 6.3 gals water /sx.

- 15 sx from 3850'-3750' *20 sx min*
- 15 sx from 2900'-2800'
- 15 sx from 1690'-1590'
- 15 sx from 400'-300'. Tag plug
- 10 sx from 50' to surface.

Cut off csg, weld on steel plate, install dry hole marker. Clean up location.

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* W. J. Mueller TITLE Engineering Supervisor, Reser. DATE 1-25-88

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE DATE JAN 29 1988

CONDITIONS OF APPROVAL, IF ANY:

CHF 4083'

LEA WELL No 32

PUMPED 400 SKS
DOWN BACKSIDE
8 5/8" @ 353'
CMNT CIRC

660' FSL & 1970' FWL SEC 30
T17 S R34 E LEA CO. NEW MEY

SPUD 12-83

7 7/8" HOLE

TOP OF SALT @ 1640'
~~1500'~~

2 3/8" TUBING

BAKER AD-1 PKR @ 2142'

SQUEEZED HOLES FROM 3300'-3600'
1000 GALS FLO-CHECK & 800 SKS CLASS C

CSG COLLAPSED 3800-3872' (MILLED OUT)

QUEEN @ 3837'

TOC @ 3950'

PBTD @ 4178'

4490'

4313'

4 1/2" 11.6" N-80 @ 4800'

900 SKS TLW
400 SKS 1' ALBAT

RECEIVED
JAN 28 1983
OCD
HOBBS OFFICE