

## OIL CONSERVATION DIVISION

P. O. BOX 2086

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-28439

3a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

B-4118

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL  
WELL ☒GAS  
WELL ☐OTHER ☐

Name of Operator

Phillips Oil Company

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER N 660 FEET FROM THE south LINE AND 1980 FEET FROMTHE west LINE, SECTION 30 TOWNSHIP 17-S RANGE 34-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Lea

9. Well No.

32

10. Field and Pool, or Wildcat

Vacuum Grayburg/SA

11. Elevation (Show whether DF, RT, GR, etc.)

4096' RKB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐PARTIALLY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐L OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER Repaired casing leak ☒OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-26-85: 4750' PTD RU WSU. Installed BOP. COOH w/tbg. WIH w/tapered mill, stabilizer, DC's and 2-3/8" tbg to 4860'. Milled collapsed casing from 3860' - 3872'. Fell thru collapse - pulled 2 stds tbg - circ clean.
- 3-27-85: WIH w/mill tagged TD A 4750'. COOH w/collars, stabilizer and mill. WIH w/2-3/8" tbg open ended.
- 3-28-85: Finished running 2-3/8" tbg to 4748'. Pmpd 10 BFW & 45 sx Class C neat cmt mixed @ 14.8 ppg. Displaced cmt w/13 bbls produced wtr to balance plug. TOC @ 4100'. COOH w/tbg & WOC.
- 3-19-85: WIH w/2-3/8" tbg, tagged TOC @ 4178'. COOH LD tbg. WIH w/4-1/2" nickel plated lok-set pkr on 2-3/8" plastic coated tbg to 3192'. Displaced annulus w/inhibited brine. Set pkr at 3192' & loaded annulus. Removed BOP. RD WSU. SI well. Well to be used as Vacuum Field waterflow observation/depressurization well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

J. Mueller

TITLE Sr. Engineering Specialist

DATE April 19, 1985

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APR 22 1985

RECEIVED

APR 22 1985

O.C.D.  
HOBBS OFFICE