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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated o work) SEE RULE 1103.	date of starting any proposed
3-26-85: 4750' PTD RU WSU. Installed BOP. COOH w/tbg. WIH w/tapered mill DC's and 2-3/8" tbg to 4860'. Milled collapsed casing f 3872'. Fell thru collapse - pulled 2 stds tbg - circ c	'rom 3860' -
3-27-85: WIH w/mill tagged TD A 4750'. COOH w/collars, stabiliz WIH w/2-3/8" tbg open ended.	er and mill.
3-28-85: Finished running 2-3/8" tbg to 4748'. Pmpd 10 BFW & 45 neat cmt mixed @ 14.8 ppg. Displaced cmt w/13 bbls prod balance plug. TOC @ 4100'. COOH w/tbg & WOC.	
3-19-85: WIH w/2-3/8" tbg, tagged TOC @ 4178'. COOH LD tbg. WI nickel plated lok-set pkr on 2-3/8" plastic coated tbg Displaced annulus w/inhibited brine. Set pkr at 3192' annulus. Removed BOP. RD WSU. SI well. Well to be use Vacuum Field waterflow observation/depressurization wel	to 3192'. & loaded d as

hereby certily that the information above is true and complete to the best of my knowledge and helief.

ORIGINAL SIGNED BY JERRY SEXPOR

Sr. Engineering Specialist

PATE April 19, 1985

DISTRICT I SUPERVISOR

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APR 22 1985 O.C.D. NOTES OFFICE