

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-025-28439

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-4118	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
Phillips Oil Company			Lea
Address of Operator			9. Well No.
Rm. 401, 4001 Penbrook Street, Odessa, Texas 79762			32
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER N 660 FEET FROM THE south LINE AND 1980 FEET FROM			Vacuum Grayburg/SA
THE west LINE, SECTION 30 TOWNSHIP 17-S RANGE 34-E NMPM.			

11. Elevation (Show whether DF, RT, GR, etc.)	12. County
4096' RKB	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repaired casing leak

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-02-84: 4758'PTD RU WSU. COOH w/rods and tubing. Ran RBP & pkr to 4471'. Csg leaks from 3300'-3600', dumped 2 sxs sand on RBP. Ran cmt retainer to 3200' & set. Pumped 1000 gals Flochek, 300 sx Class C cmt w/2% CaCl, staged last 9 bbls of cement. Squeezed from 900# - 2000# on stages. Dumped 1 sd on retainer, WOC 38 hrs.

12-5, 6-84: Drld cmt.

12-7,8,9,84: Down for rig repairs.

12-10,11-84: Washed sand off RBP. COOH w/tbg & RBP. Reran 2 3/8" tbg, pump and rods. Swbd well 6 hrs.

12-13-84: Pumped well 24 hrs, water tank overflowed- checked well - Pulled pump - casing collapsed. Well SI pending further evaluation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Sr. Engineering Specialist January 25, 1985  
915/367-0000 ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR  
JAN 28 1985

RECEIVED

JAN 28 1985

O.C.D.  
HOUSE OFFICE.