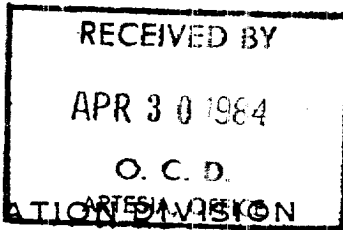


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. API No. 30-025-28439

Operator
Phillips Oil Company

Address
Room 401, 4001 Penbrook St. Odessa, TX 79762

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lea	Well No. 32	Pool Name, including Formation Vacuum (Gb/SA)	Kind of Lease State, Federal or Fee	Lease No. B-4118
Location				
Unit Letter N	660	Feet From The South	Line and 1980	Feet From The West
Line of Section 30	Township 17-S	Range 34-E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, TX 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. Is gas actually connected? When
D 30 17-S 34-E	Yes 3-29-84

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W.J. Mueller
(Signature)
Senior Engineering Specialist
(Title)
4-27-84
(Date)

OIL CONSERVATION DIVISION
APPROVED MAY 4 1984
BY Eddie W. Seay
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-04-83	Date Compl. Ready to Prod. 3-28-84		Total Depth 4800'		P.B.T.D. 4758'				
Elevations (DF, RKB, RT, CR, etc.) 4085.0' GR	Name of Producing Formation Vacuum Gb/SA		Top Oil/Gas Pay 4234'		Tubing Depth 4642'				
Perforations 4490-4500'; 4508-16'; 4522-38'; 4542-52'; 4570-74'; 4604-24'; 4630-34'; 4640-44'; 4690-4702'; 4707-4713'						Depth Casing Shoe 4800'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8 5/8"		357'		400 sx Cl "C", 2% CaCl				
			1#/sx celloflakes, circ.		100 sx.				
7 7/8"	4-1/2"		4800'		900 sx TLW, 400 sx Cl "C"				
w/additives. Pumped 400 sx Cl C, 2% CaCl thru Bradenhead. Cmt. to surface.									

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-29-84	Date of Test 4-25-84	Producing Method (Flow, pump, gas lift, etc.) 2" x 1-1/4" x 18" 3 Tube sand pump	
Length of Test 24 hrs.	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test	Oil-Bbls. 78	Water-Bbls. 36	Gas-MCF 76

GAS WELL

Actual Prod. Test-MCF/D --	Length of Test --	Bbls. Condensate/MCF --	Gravity of Condensate --
Testing Method (pilot, back pr.) --	Tubing Pressure (Shut-in) --	Casing Pressure (Shut-in) --	Choke Size --

APR 2 1984
REC'D
ENGINEERING OFFICE