

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-28439

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-4118	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Oil Company

Address of Operator

Room 401, 4001 Penbrook St. Odessa, Texas

Location of Well

UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 30 TOWNSHIP 17-S RANGE 34-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Lea

9. Well No.

32

10. Field and Pool, or WHdcat

Vacuum (GB/SA)

15. Elevation (Show whether DF, RT, GR, etc.)

4085.0' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-04-83: MI & RI Kenai Rig #10. Spudded 12- $\frac{1}{4}$ " hole @ 5:30 p.m.
TD'd hole @ 357', Set 8-5/8" 24# K-55 ST&C csg @ 357'.
Cmt'd w/400 sx Class "C" w/2% CaCl₂, $\frac{1}{4}$ # pr sx celloflakes,
bumped plug w/700#. Circ 100 sx cmt. Temperature of cmt slurry when mixed 60°.
Estimated formation temperature in zone 65°. Cement strength @ time of csg tst
estimated to exceed 500#. WOC 13 hrs.

12-05-83: NU BOP, tst'd to 600# Drlg.

12-06-83: Drlg anhy & salt

12-07-83: Drlg anhy.

12-08-83

thru

12-11-83: Drlg. Water flow 3722' @ 428 $\frac{1}{2}$ BPH, SIDP 150#, csg 100#.

see reverse side

BOP Equipment. As shown on schematic attached to C-101.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Sr. Engineering Specialist

DATE December 20, 1983

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE DEC 29 1983

CONDITIONS OF APPROVAL, IF ANY:

12-12-83: TD 7-7/8" hold. Circ. Water flow @ 14 BPM.

12-13-83: Set 4-1/2" 11.60# N-80 LT&C csg @ 4800' with 900 sxs TLW w/10% DD, 1/4# per sx cellophane, 3# per sx gilsonite, 12#/sx salt, 400 sx Class C w/5# per sx salt, 1/4# per sx cellophane. Did not bump plug. WOC 4 hrs. Tagged plug @ 1510'. Did not circ cmt. 1st stage unable to inflate pkr or DV tool. Water flow 100 BPH. Pumped 400 sx Class C w/2% CaCl down annulus thru Braden head. Sqz'd to 300#. Calculate cmt 1665' to surface. WOC.

12-14-83: Opened Braden Head after 11 hrs. No wtr flow. NU BOP, Set slips, cut off csg. Waiting on completion unit.

RECEIVED

DEC 28 1983

FIELD OFFICE