

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

RYMES DRILLING CO., INC.

Address of Operator

P.O. Box 729 - Roswell, NM 88201

Location of Well

LETTER P LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM

East LINE OF SEC. 14 TWP. 19S RGE. 35 E NMFM

Date Spudded 1/11/84 16. Date T.D. Reached 1/23/84 17. Date Compl. (Ready to Prod.) 2/6/84 18. Elevations (DF, RKB, RT, GR, etc.) 3748 gr. 19. Elev. Casinghead 3747

Total Depth 5075 21. Plug Back T.D. 5065 22. If Multiple Compl., How Many n/a 23. Intervals Drilled By: Rotary Tools 0-5075 Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

4892 - 4994 - Penrose

25. Was Directional Survey Made
yes

Type Electric and Other Logs Run

DL - CNL - CR - DLL - MLL

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	42	40	16"	10 sacks Cl C	n/a
8 - 5/8"	24	995	12 1/2"	345 sacks	n/a
4 1/2 "	10.50	5075	7-7/8"	400 sacks	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
n/a					2-3/8"	5010	none

30. TUBING RECORD

Perforation Record (Interval, size and number)

4892 - 98 - 2 shots per ft. - 16-3/8" holes

4982 - 94 - 2 shots per ft. - 20-3/8" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4892-4994</u>	<u>3000 gals. 15% hcl</u>
<u>4902 - 4994</u>	<u>25,000 gals. gel KCL</u>
	<u>38,000 # 20/40 mash sand</u>

PRODUCTION

1st Production <u>2/6/84</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping 1 1/2" x 2" x 16' rod pump</u>					Well Status (Prod. or Shut-in) <u>producing</u>	
Date of Test <u>2/25/84</u>	Hours Tested <u>24</u>	Choke Size <u>n/a</u>	Prod'n. For Test Period <u>20</u>	Oil - Bbl. <u>20</u>	Gas - MCF <u>30</u>	Water - Bbl. <u>6</u>	Gas - Oil Ratio <u>41</u>
Flow Tubing Press. <u>-0-</u>	Casing Pressure <u>-0-</u>	Calculated 24-Hour Rate <u>20</u>	Oil - Bbl. <u>20</u>	Gas - MCF <u>30</u>	Water - Bbl. <u>6</u>	Oil Gravity - API (Corr.) <u>41</u>	

Disposition of Gas (Sold, used for fuel, vented, etc.)

used for fuel

Test Witnessed By
C.R. Chew

List of Attachments

Deviation Survey Verification and logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

J.A. Mitchell

TITLE J.A. Mitchell, Clerk

DATE 2/29/84

RECEIVED MAR 8 1984
O.C.D.
HOBBS OFFICE

RECEIVED MAR 2 1984
O.C.D.
HOBBS OFFICE