

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RHYMES DRILLING CO., INC.

P.O. Box 729 - Roswell, NM 88201

Reason(s) for Filing (Check proper box)

☒ New Well
☐ Completion
☐ Change in Ownership

Change in Transporter of:

☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ CondensateCasinghead Gas MUST NOT BE
FLARED AFTER 5/1/84
UNLESS AN EXCEPTION TO R-407C
IS OBTAINED.Change of ownership give name N/A
Address of previous ownerTHIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Well Name: Amoco "14" State Well No.: 1 Pool Name, including Formation: Pearl Queen - Penrose Kind of Lease: State Lease: LG4233

Location: Unit Letter: P Section: 330 Feet From The: South Line and: 330 Feet From The: East

Line of Section: 14 Township: 19 South Range: 35 East, NMPM, Lea

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate () Navajo Crude Oil Purchasing Company Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas () or Dry Gas () N/A Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, or location of tanks. Unit: P Sec: 14 Twp: 19S Rge: 35E Is gas actually connected? No When

This production is commingled with that from any other lease or pool, give commingling order number N/A

COMPLETION DATA

Designate Type of Completion - (X) Oil well (X) Gas well () New Well (X) Workover () Deepen () Plug Back () Same Resv. Diff. h. Date Spudded: 1/11/84 Date Compl. Ready to Prod.: 2/6/84 Total Depth: 5075 P.H.T.D.: 5065 Perforations (DF, RAB, RT, GR, etc.): 3748 gr. Name of Producing Formation: Penrose Top Oil/Gas Pay: 4892 Firing Depth: 5010 Perforations: 4892 - 4898 - 16 holes (2/ft.) & 4982 - 4994 - 20 holes (2/ft.) Depth Casing Shoe: 5075

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
16"	14"	40 ft.	10 to surface
12 1/4"	8-5/8"	995	345
7-7/8"	4 1/2"	5075	400

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

DATE OF TEST	DATE OF TEST	PRODUCING METHOD (Flow, pump, gas lift, etc.)
2/6/84	2/25/84	pump
Length of Test	Tubing Pressure	Casing Pressure
24 hours	-0-	-0-
Actual Prod. During Test	Oil - bbls.	Water - bbls.
26 bbls.	20 bbls	6 bbls.
		30 mcf

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
N/A			
Testing Method (pump, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

MAR 5 1984

APPROVED

BY: ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with rules and regulations.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation taken in accordance with RULE 111.

All wellbore of this form must be filled out completely for all wells on new completions and wells.

Fill out only Sections I, II, III, and VI for change of ownership or other such changes of ownership.

J.A. Mitchell, Clerk

February 29, 1984

RECEIVED

MAR 2 1984

G.C.D.
HOBBS OFFICE