NO. OF COPIES RECEIVED   DISTRIBUTION   SANTA FE   FILE   U.S.G.S.   LAND OFFICE   TRANSPORTER   OIL   GAS   OPERATOR   PRORATION OFFICE	REQU	CONSERVATION COMMISSION JEST FOR ALLOWABLE AND TRANSPORT OIL AND NATU	Supersedes Old C Effective 1-1-6!	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
Operator Read & Stevens, Inc.					
Address	*****				
P.O. Box 1518, Roswell, NM Reason(s) for filing (Check					
New Well The Third	<b>b</b> ub		Please explain) /50 BO		
Recompletion Change in Ownership		Dry Gas month of June.			
f change of ownership give r and address of previous owner	ja me				
. DESCRIPTION OF WELL AND LE	ASE				
	all No. Pool Name, Includi		Kind of Lease	Lease No.	
Blackmar Location	1 Wildcat- Z	addocp	Fee		
Unit Letter P ; Line Of Section 5	330 Feet From The Township 17S			East County	
I. DESCRIPTION OF TRANSPORTE	R OF OIL AND NATURAL GAS			county	
Name of Authorized Transport	er of OII X or Condensat		address to which approved	copy of this form	
KOCH 011 Company		is to	be sent) 156, Wichita, KS 67201		
Name of Authorized Transport	er of Casinghead Gas X Dry	Gas Address(Give	address to which approved be sent)	copy of this form	
If well produces oll or liqu	ilds, Unit Sec. Twp	. Rge. Is gas actual	ly connected? When		
give location of tanks	P 5 175				
f this production is comming 111. COMPLETION DATA	lied with that from any oth	er lease or pool, give	commingling order number:		
Designate Type of Complet	ion-(X) Oil Well Gas Wel	I New Well Workover	Deepen Plug Back Same Re	s'v Diff. Res'v	
Date Spudded	Date Compl.Ready to Prod Total Depth		P.B.T.D.	P.B.T.D.	
Elevations(DF,RKB,RT,GR,etc)	Name of Prod. Formation	Top 011/Gas Pay	Tubing Depth	Tubing Depth	
Perforations			Depth Casing Shoe		
	TIPLNC				
HOLE SIZE	CASING & TUBING SIZE	NG, AND CEMENTING RECOR	DEPTH SET SACKS CEMENT		
V. TEST DATA AND REQUEST FOR	ALLOWABLE (Test must be a	fter recovery of total	volume of load and must be	equal to or	
Dit WELL Date First New Oll Run To	exceed top all Date of Test	owable for this depth o	r be for full 24 hours)		
Tanks: Length of Test	Date of Test Producing Method(Flow, p Tubing Pressure Casing Pressure			Choke Size	
Actual Prod. Ducing Test			CHOKE STZE		
Actual Prod. During Test	Oll-Bbis.	I-Bbls. Water-Bbls.		Gas-MCF	
GAS WELL			·		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Gravity of Condensi	ate	
Testing Method(pitot,back pr	Tubing Pressure (Shut-in	) Casing Pressure(Shut	-In) Choke Size		
ERTIFICATE OF COMPLIANCE	<b>↓</b>	OIL CON	SEBVATION COMMISION		
I hereby certify that the ru		APPROVED	SERVATION COMMISSION	, 19	
011 Conservation Commision hi that the information given a		BY Eddie W: Seay			
that the information given a to the best of my knowledge a		11		Bula 1104	
B And		This form is to be filed in compliance with Rule 1104. If this is a request for allowable for a newly drilled well,			
Un Soblet		this form must be a	ccompanied by a tabulation	of the deviation	
(Signature)			well in accordance with Ru		
		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
Drilling & Product	tion Manager	for allowable on new	w and recompleted wells.	e e e e e e e e e e e e e e e e e e e	
Drilling & Product (Title)	tion Manager	for allowable on ner Fill out only Sec	w and recompleted wells. tions 1,11,111, and VI for	changes of	
	tion Manager	for allowable on new Fill out only Sec owner, well name or	w and recompleted wells.	changes of r other such	