NERGY AND MINERALS DE					Form C-103	
NO. OF COPIES RECEIVE	ט	f .	RVATION DIVISION		Revised 10-1-78	
DISTRIBUTION		-	Box 2088			
SANTA FE		SANTA FE,	NEW MEXICO 87501	5a. Indicate	Type of Lease	
FILE		+		State	Fee X	
U.S.G.S		 				
LAND OFFICE		F		5. State Oll	& Gas Lease No.	
OPERATOR		· -				
		NOTICES AND REPORTS ON W		xxxxxxxxxxx	×××××××××××××××××××××××××××××××××××××××	
(DO NOT USE THIS FORM	1T XXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				
		LICATION FOR PERMIT-" (F	FORM C-101) FOR SUCH PROPOSALS.)	XXXXXXXXXXXXX	xxxxxxxxxxxxxxxxxx	
WELL	GAS WELL	. X OTHER		7. Unit Agree	ment Name	
2. Name of Operator				8. Farm or Le	8. Farm or Lease Name	
Read & Stevens, Inc.				Blackmar	Blackmar	
Address of Operator P.O. Box 1518, Roswell, NM 88201				9. Well No.	9. Well No.	
. Location of Well				10. Field and	10. Field and Pool, or Wildcat	
UNIT LETTER P	33	0 FEET FROM THE Sc	outh LINE AND 660 FEET FROM			
 `			THE AND OOU FEEL FROM	Wildcat	VVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVV	
	SECTIO		17S RANGE 37E NMF	<u>** </u>	%%%%%%% %%%%%%%%%%%%%%%%%%%%%%%%%%%%%	
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			mether DF,RT,GR,etc.)	12. County	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
			3789.61 GL ite Nature of Notice, Report or C	Lea	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	
		ENTION TO:	SUBSEQUENT			
PERFORM REMEDIAL WO	RK	T PLUG AND ABANDON	REMEDIAL WORK		NO 0461110 I	
TEMPORARILY ABANDON		CHANGE PLANS	COMMENCE DRILLING OPNS.		NG CASING ND ABANDONMENT	
PULL OR ALTER CASIN	3	†	CASING TEST AND CEMENT JO	 -	AD ABANCONMENT	
OTHER			OTHER Acidizing	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	X	
						
describe Proposed or C nated date of starting	omplete any pr	d Operations(Clearly sta oposed work) SEE RULE 11	te all pertinent details, and gi 03.	ve pertinent date	es, including esti-	
3-22-84	Acidize	-w/6000gal 20% NE acid.	Ava press 5375nsl. may 5400nel	mln 5200nel 4ua	rato	
	Acidize w/6000qal 20% NE acid. Avg press 5375psi, max 5400psi, min 5200psi. Avg rate 3.8 BPM, max 4.0 BPM acid, 1.2 BPM N ₂ , ISIP 3700psi, 5min 3600psi, 10min 3600psi,					
	15min 3500psi. Load 95 BBIs pad, 143 BBIs acid, 70 BBIs flush, total 308 BLW, flwd					
			now of formation has been to sub		, # u	

3-23-84

Swabbed 80 BBIs, 5% oil cut, good show of gas. Prep to run rods & pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED TITLE Drilling & Production Manager

ORIGINAL SIGNATO BY JERRY SEXTON APPROVED BY

DISTANCE LOUPERVISOR ___ TITLE_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 28 1984

HOGBS OFFICE

P.