

## STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P.O. Box 2088  
SANTA FE, NEW MEXICO 87501

Form C-103

Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER
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7. Unit Agreement Name
-

2. Name of Operator
Read & Stevens, Inc.

8. Farm or Lease Name
Blackmar

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

9. Well No.
1

4. Location of Well
UNIT LETTER <u>P</u> , <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE. SECTION <u>5</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> NMPM

10. Field and Pool, or Wildcat
Midway Strawn

5. Elevation (Show whether DE, RT, CR, etc.)
3789.6' GL

12. County	XXXXXXXXXXXXXXXXXX
Lea	XXXXXXXXXXXXXXXXXX

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER Perforate and acidize	<input checked="" type="checkbox"/>		

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-3-84 TOC @ 2650', good bond log. Perf 6384'-6396', 2 shots/ft, acidize w/2000 gals 15% MCA acid w/35 ball sealers. Max press 5000psi, min 3300psi, avg 3621psi. Max rate 3.2 BPM, min 2.2 BPM, avg 3 BPM. Broke @ 4100psi, ISIP 2800psi, 5min 2600psi, 10min 2500psi, 15min 2400psi. Balled off w/2668 gal ln, flush off 47 BBLs acid, 26 BBLs flush, total of 76 BBLs. Flowed back & swab 80 BBLs.

3-4-84 TP 150psi, tag 1600' from the surface. Swab grand total of 75 BBLs. Fluid entry 1000'/hr. Cut 20% oil.

3-6-84 Fluid entry 600'/hr, 20% OC, SITP 75psi, FL 2400' from surface, swbd total of 95 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Drilling & Production Manager DATE 3-6-84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 8 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAR 7 1984  
G.E.D.  
HUBBS C. HUBB