STATE OF NEW MEX	100		-			
ENERGY AND MINERALS DE	EPARTMENT				Form C-103	
NO. OF COPIES RECEIVE	ED OIL	CONSERVATION DIVISION			Revised 10-1-7	
DISTRIBUTION		P.O. Box 2088			Mevised 10-1-7	
SANTA FE	SANT	A FE, NEW MEXICO 8750	1	Sa Indicate	Type of Lease	
FILE		,		State		
U.S.G.S				3,0,0	Fee X	
LAND OFFICE				5 State Oil	& Gas Lease No.	
OPERATOR				3. State off	a das rease NO.	
					_	
	SUNDRY NOTICES AND REPORT			XXXXXXXXXXXX	xxxxxxxxxxxxxxxx	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT					XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
RESERVOIR. L	JSE MAPPLICATION FOR PERMI	T-" (FORM C-101) FOR S	SUCH PROPOSALS.)	1	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
1. OIL	GAS			7. Unit Agree		
WELL	WELL X OTHE	R) . On the Agree	SWEN LUGWE	
2. Name of Operator					 	
Read & Stevens, Inc.				8. Farm or Lease Name		
3. Address of Operator				Blackmar		
P.O. Box 1518, Roswell, NM 88201				9. Well No.		
4. Location of Well						
				10. Field and	Pool, or Wildcat	
UNIT LETTER P .	330 FEET FROM TH	South LINE AND	660 ECCT CDOM			
		SOUTH ETHE AND	660 FEET FROM	Midway Str	'awn	
THE East LINE.	SECTION 5 TOWNS	TIP 17S RANGE	37E NMPM	1 888888 88888 888	\& &&&&&&&&	
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX 5. Elevation(S	now whether DF,RT,GR,e	ita)	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		3789.61 GL	16.7	12. County	XXXXXXXXXXXXXXXXX	
	Check Appropriate Box To		ica Papart as Ott	Lea	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
PERFORM REMEDIAL WO TEMPORARILY ABANDON PULL OR ALTER CASIN OTHER	G CHANGE PLANS	COMMENCE CASING TE OTH	DRILLING OPNS. ST AND CEMENT JOB ER DST #1	PLUG A	NG CASING WD ABANDONMENT X	
Describe Proposed or C	ompleted Operations(Clear)	y state all pertinent	details, and give	pertinent dat	es including seti	
mated date of starting	any proposed work) SEE RU	LE 1103.	,, g,	por rineir dar	es, including esti-	
:	DST#1: 10,302'-10,338'. Opsampler-Opsi, mud-2400cc, flow-no blow. DST#1: Initial Hydrostatic 1st Flow 30 minutes 1st SI-60 minutes 2nd Flow 30 minutes 2nd SI-60 minutes Final Hydrostatic	en tools @ 1:18pm, cla BHT 152°F, dry test, Bottom Chart 4940psi 65psi 87psi 3785psl 87psi 87psi 2732psi 4940psi	osed @ 3:31, rec'd lst flow-open tool Top Chart 49:10psi 22psi 44psi 37:33psi 44psi 44psi 2679psi 49:10psi	3001 drig mud -weak blow, 2n	, d	
I hereby certify that	the Information above te	true and complete to	the beek of			
2	the Information above is	nuo ana compiete to 1	ne Dest of my know	wledge and bell	ief.	
SIGNED Chu	_ Stulbs	TITLE Drilling &	Production Mass		2 4 24	
	- G - W - I	or riving a	roduction manager	DATE	2-4-84	
F	ddie W. Seay					
APPROVED BY	e o	TITLE			EB 10 1984	
<u> </u>	& Gas Inspector	_ TITLE	·	DAT E		
				1		

CONDITIONS OF APPROVAL, IF ANY:

Service Control of the Control of th

FEB R 1984