

Revised 1-1-65

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S.G.S.		
AND OFFICE		
OPERATOR		

5A. Indicate Type of Lease
STATE ☐ FEE ☒5. State Oil & Gas Lease No.

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name

8. Farm or Lease Name

Blackmar

9. Well No.

1

10. Field and Pool, or Wildcat

UNDESIGNATED

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County

Lea

XXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXX

Name of Operator

Read & Stevens, Inc.

Address of Operator

P.O. Box 1518, Roswell, NM 88201

Location of Well

UNIT LETTER P LOCATED 330 FEET FROM THE South LINED 660 FEET FROM THE East LINE OF SEC. 5 TWP. 17S RGE. 37E NMPM

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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	54.5#	400'	425sx	Circ.
12 1/4" & 11"	8 5/8"	24#&32#	4450'	1500sx	Circ.
7 7/8"	5 1/2"	17#	11,000'	600sx	8000'

We propose to drill and test the Strawn formation @ approximately 10,600'. Approximately 400' of 13 3/8" surface casing will be set with cement circulated to protect the fresh water strata. If the well is commercial, 5 1/2" casing will be set and cemented with cement back at least 600' above the top producing zone.

Mud Program: 0'-400' Spud mud w/gel & lime, 9.0#/gal, 31-33 vis, no control.
400'-4450' Native Brine/Redbed mud w/4% oil, 10.34/gal, 32-34 vis, no control
4450'-9000' Fresh water, 28-29 vis, no control.
15cc FL @ 10,000'.

BOP Program: 11", 5000psi WP, Shaffer type LWS Hydraulic operated Double BOP w/90-11S Metco closing unit, 90 gal capacity.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce Stelmas TITLE Drilling & Production Manager DATE Oct. 26, 1983

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

PROVED BY _____ TITLE _____ DATE OCT 31 1983

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5/7/84
UNLESS DRILLING UNDERWAY

RECEIVED
OCT 28 1983
C.L.D.
HOBBS OFFICE