

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SALES OFFICE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
USE	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATION	
PRODUCTION OFFICE	
OPERATOR	

Harvey E. Yates Company

Address

P. O. Box 1933, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐
Casinghead Gas ☐Dry Gas ☐
Condensate ☐

Other (Please explain)

Approval to flare casinghead gas from
this well must be obtained from the
Minerals Management Service.If change of ownership give name
and address of previous ownerTHIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease N
Young Deep Unit	10	North Young Bone Springs	State, Federal or Fee Federal	NM11118
Location				
Unit Letter <u>B/K</u>	2080	Feet From The South	Line and 1980	Feet From The West
Line of Section 3	Township 18S	Range 32E	NMPM	Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Koch Oil Company	P. O. Box 3609, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒	Gas well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'ty. ☐	Diff. Ho ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11/22/83	2/3/84	9150	9002					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3836 GR	Bone Springs	8787	8624					
Perforations			Depth Casing Shoe					
8737 - 8801 (11 holes)								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	650'	350 SXS
11	8 5/8	3780	2150 SXS
7 7/8	5 1/2	9150	725 SXS

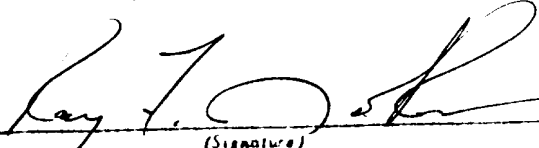
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
2/12/84	4/11/84	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			
Actual Prod. During Test	Oil-bbls.	Water-bbls.	Gas-MCF
	62	0	84

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Ray F. Nokes

(Title)

Reservoir Engineer

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 21 1984, 19BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the down
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of or
well name or number, or transporter, or other such change of condi.Separate Form C-104 must be filed for each pool in mul
tiple well.

WELL NAME AND NUMBER YOUNG DEEP #10

1004

LOCATION Section 3, T18S, R32E, Lea Co., NM

(New Mexico give U.S.T&R: Texas give S, BLK, SURV. and TWP)

OPERATOR HeycoDRILLING CONTRACTOR MORANCO Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>
1/4 350	1/4 5018	4 3/4 7499	4 8849
3/4 650	1 1/4 5292	5 3/4 7686	4 8985
3/4 927	1 1/2 5758	6 7758	4 9150
1 1240	2 6254	6 1/8 7811	
3/4 1580	1 1/2 6730	6 1/2 7975	
3/4 2335	3 1/4 6974	7 8160	
3/4 2713	5 7070	6 8305	
1/2 2970	5 7108	6 8380	
1 3462	5 7139	6 8462	
1 3780	5 1/4 7201	5 1/4 8588	
1 1/4 4299	4 3/4 7258	5 1/4 8598	
1 1/2 4728	4 3/4 7318	5 8746	

Drilling Contractor MORANCO Drilling, Inc.By Wiley Gilmore

Wiley Gilmore, Marketing Manager

Subscribed and sworn to before me this 21st day of March 1984

My Commission expires:

10-25-87Judith A. Liuzza
Notary Public Judith A. Liuzza
Lea County, New Mexico