Submit 5 Copies Appropriate District Office

DISTRICT II

DISTRICTI

State of New Mexico Energy, Minerals and Natural Resources Departme...

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

P. O. Box 1980, Hobbs, NM 88240

OIL CONVERSATION DIVISION

P. O. Box 2088

P. O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

Location Scharb Welfenning, SE	Operator												
P. O. BOX 2007, HOTETON, TX 77232-097 Lason (6) for Filling (sheet proper box)	Address												
Change in Transporter of Oil Change in Transporter of Oil Change in Transporter of Oil Change in Opt Gas Chinghead Gas Dry Gas Change in Opt Gas Chinghead Gas Dry Gas Chinghead Gas Chinghead Gas Cherron U.S.A. Inc. P. O. Rer 1158, Middead, TX 79702	P. O. BOX 2967, F	HOUSTON, T	¥ 77959 c	0.00						020-20-04			
Change in Operators Change in Transporter of Change in Transporter of Change in Operators Change in Transporter of Change in Change of Personal Producing Personal Conference of Change in Operators Change of Personal Change of Change of Personal Change of Chang	Reason (s) for Filling (check proper be)x)	21 11402-2	967				on (Places o		·			
IL DESCRIPTION OF WELL AND LEASE Lase Name		C	hange in Tr	ansporter	of:		_		• •				
II. DESCRIPTION OF WELL AND LEASE Lease Name Lea "UA" State Location Unit Letter Counter Address (Give address to which approved copy of this forms in to be a for Development of Causaghest Caps of this forms in to be a for Development of Unit Jense (Give address to which approved copy of this forms in to be a for Development of Unit Jense (Give address to which approved copy of this forms in to be a for Development of Unit Jense (Give address to which approved copy of this forms in to be a for Development of Unit Jense (Give address to which approved copy of this forms in to be a for Development of Unit Jense (Give address to which approved copy of this forms in to be a for Development of Unit Jense (Give address to Which approved Letter Unit Letter Unit Letter Unit		Oil				u 🗌	EF	'FECTIVI	E Octob	221 30 1992			
Les Visite Lea 'UA' State Lea 'UA' S		Casinghead	i Gas		Conde	nsate				7			
IL DESCRIPTION OF WELL AND LEASE Lease Name Until Lexiter Unit Lexite	If chance of operator give name	~											
Lear 'UA' State				. O. Box	1150, N	Aidland, TX	79702				·		
Les "Uai" State 1 Schart Westramp, SE State, Federal or Fee State Location Unit Letter J : 2080 Feet From The South Line and 2070 Feet From The East Section 16 Township 198 Range 35E , NMPM, Les Cou HIL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form in to be a Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form in to be a Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form in to be a Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form in to be a Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form in to be a Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form in to be a Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form in to be a Name of Authorized Transporter of Casinghead Gas X or Dry Gas Dry Real Transporter of Casinghead Gas X or Dry Gas Dry Real Transporter of Casinghead Gas X or Dry Gas Dry Real Transporter of Casinghead Gas X or Dry Real Transporter of Casinghead Gas X o	Lease Name	L AND LEA											
Designate Type of Completion - (X) Oil Well Gas Well New Well Workbown Deepen Plugback Same Rary Delf Early Dels Consp. Range Designate Type of Completion - (X) Name of Producing Formation Turning RECORD			Well N	o. Pool	Name,	Including Fo	rmation				Lease No		
Uail Letter J : 2080 Feet From The South Line and 2070 Feet From The Bast Section 16 Township 198 Range 35E ,NMPM. Lea Coun III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of City or Condemate Address (Give address to which approved copy of this form in to be an expected of the state of t		1 Scharp W					ollonum SP						
Section 16 Township 198 Range 35E .NMPM. Lea Coun III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X Or Condensate Address (Give address to which approved copy of this form is to be an Address (Give address to which approved copy of this form is to be an P. O. Bear 2456, Ablenes, TX 79604 Name of Authorized Transporter of Caningheed Gas	Location	· · · · · · · · · · · · · · · · · · ·								late			
Section 16 Township 198 Range 35E NNPM. Lea Communication of Transporter of Contents of Transporter of Contents of Authorized Transporter of Coll Cand Natural GAS Name of Authorized Transporter of Chainghead Gas	Unit Letter J	•	2080	Foot E	rom Th	- C4L		_					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X		·		_''ear	iom im	South	Line	and	2070	Feet From The	East Line		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address Address Give address to which approved copy of this form is so be a problem of numbered Transporter of Oil X								ИРМ,		Les	Constru		
Address (Give address to which approved copy of this form is to be an Pride Pipelhee Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be an Pride Pipelhee Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be an Privale produce oil or liquids, give location of tanks. Usik Sec. Twp. Rgs. Is gas extually connected? When? Yes Unknown If this production is commingled with that from any other lesse or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P. B. T. D. Blevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Producing Size TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Address (Give address to which approved copy of this form is to be an Producing Formation which approved copy of this form is to be an Producing Formation which approved copy of this form is to be an Producing Formation which approved copy of this form is to be an Producing Formation which approved copy of this form is to be an Producing Formation which approved copy of this form is to be an Producing Formation which approved copy of this form is to be an Producing Formation which approved copy of this form is to be an Producing Formation which approved connected (Prov. Parts of Plugback Connected type of Conference Compiled with and that the information given above it true and compiled with and that the information given above it true and compiled with and that the information given above it true and compiled with and that the information given above it true and compiled with and that the information given above it true and compiled with and that the information given above it true and compiled with and that the information given above it true and compiled with an	III. DESIGNATION OF TRA	NSPORTER	OF OIL	AND	NATT	JRAL GA	S				Соцьку		
P.O. Box 2435, Ablience, TX 79604 Name of Authorized Thansporter of Casinghesid Gas Warren Petrolessa If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Due Spunded Date Compl. Ready to Prod. Designate Type of Completion - (X) Name of Producing Formation Top Oil/Gas Pay Tubing Depth P. B. T. D. Derpth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEFITH SET SACKS CEMENT ALLOWABLE TUBING Task Date of Test Tubing Pressure Choke Size Choke Size Chas WELL ALLOWABLE Tubing Pressure Choke Size Choke Size Oil - Bbls. Water - Bbls. Oil CONSERVATION DIVISION FEB 0 2 1993 Date Approved By Date Approved By P. O. Ben 2435, Ablience, TX 79604 Address (Give address to which approved copy of his form is to be no be not be part of the	Name of Authorized Transporter of Oil							e address to	which ann	round come of this			
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address Address Address Address Address Address Address Address P.O. Box 1589, Telesa, OK 74102 If we produce oil or liquids, give locations of tanks. Unit Sec. Twp. Rgc. Is gas actually connected? Yes P.O. Box 1589, Telesa, OK 74102 When? Ventry When? Ventry Ventry Unknown If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Designate Type of Completion - (X) Date Speaded Date Compl. Ready to Prod. Total Depth P. B. T. D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TUBING SIZE TUBING SIZE DEPTH SET SACKS CEMENT TUBING SIZE TUBING SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TUBING Test was the after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Tubing Pressure Chaing Pressure Choke Size Cual Prod. Test - MCF/D Length of Test Design Tessure Choke Size OIL CONSERVATION DIVISION FEB 0 2 1993 Date Approved By	Pride Pipeline Company	LXI									orm us to be sent)		
Warres Petroleum Warres Petroleum Warres Petroleum Warres Description Warres Descri	Name of Authorized Transporter of Casi	nghead Gas	X or l	Tru Gas		1 444	P. 0	. Box 2436,	Abilene, T.	X 79604			
give location of tasks. Twp. Rgc. Is gas actually connected? When?	Warren Petroleum				<u> </u>	_ Aoos	1988 (GA) 19. (1	<i>e address to</i> . Roy 1580	Which app	roved copy of this fe	orm is to be sent)		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Determination Total Depth P. B. T. D. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P. B. T. D. Tubing Depth Performation Top Oil/Gas Pay Tubing Depth Performation Top Oil/Gas Pay Tubing RECORD CASING & TUBING SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT T. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) and Froducing Method (Flow, pump, gas lift, etc.) Tubing Pressure Choke Size Chair Pressure Choke Size Chair Pressure Choke Size Casing Pressure Choke Size Casing Method (Pilot, back press.) Tubing Pressure (Shut - in) Casing Pressure (Shut - in) Choke Size Oil CONSERVATION DIVISION FEB 0 2 1993 Date Approved By		Unit	Sec.	Twp.	Rge	. Is gas	ctually cons	ected ?		/4102			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P. B. T. D. Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P. B. T. D. Tubing Depth Petorations TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT T. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size CHAS WELL Lead Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF AS WELL Leagth of Test Bbls. Condensate/MMCF Gravity of Condensate String Method (Pilot, back press.) Tubing Pressure (Shut - in) Choke Size Oil CONSERVATION DIVISION FEB 0 2 1993 Date Approved By	Bro rocaton of Gares.					- 1							
Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P. B. T. D. Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT T. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Material Prod. During Test Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Casing Method (Plow, pump, gas lift, etc.) Casing Pressure Choke Size Casing Method (Pilot, back press.) Tubing Pressure (Shut - in) Casing Pressure (Shut - in) Choke Size Oil - ONSERVATION DIVISION FEB 0 2 1993 Date Approved By	If this production is commingled with the	t from any other	lease or nor	d give or			Yes	 	L	Unknown			
Dete Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Total Depth P. B. T. D. Tubing Depth Tubing Depth Tubing Depth Tubing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT T. TEST DATA AND REQUEST FOR ALLOWABLE T. TEST DATA AND REQUEST FOR ALLOWABLE T. TEST DATA AND REQUEST FOR ALLOWABLE T. Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date of Test Tubing Pressure Casing Pressure Choke Size Cual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF Tubing Pressure (Shut - in) Choke Size OIL CONSERVATION DIVISION FEB 0 2 1993 Date Approved By	IV. COMPLETION DATA	,	at poc	-1, <u>5</u> 110 LL	vimme &	mail order Bo	moer:						
Date Spudded Date Compiletion - (X) Date Spudded Date Compiletion - (X) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT A. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) DIL WELL Total Producing Method (Flow, pump, gas lift, etc.) AS WELL STAIN WELL Casing Pressure Choke Size Choke Size CAS WELL Casing Method (pilot, back press.) Tubing Pressure (Shut - in) Casing Pressure (Shut - in) Choke Size OIL CONSERVATION DIVISION FEB 0 2 1993 Date Approved By	Decimal		Oil Wel	I Gas	Well	New Well	Workover	Deenen	Plughack	Same Deele	Dies :		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Petrotations TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (I test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Length of Test Tubing Pressure Casing Pressure Choke Size Choke Size Choke Size Choke Size Length of Test Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (I test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift. etc.) Choke Size Choke Size Choke Size Louel Prod. During Test Oil - Bbls. Water - Bbls. Casing Pressure (Shut - in) Choke Size OIL CONSERVATION DIVISION FEB 0 2 1993 FEB 0 2 1993								June 1	1 Iuguack	Same Keav	Diff Reg'v		
Peforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 7. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) ate First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) ength of Test Casing Pressure Choke Size Chall Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF AS WELL ctual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Lord Pressure (Shut - in) Choke Size OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of grav knowledge shad belief. Date Approved By	nere obnomer	Date Compl.	Ready to Pr	od.		Total Depti	1		P. B. T. D.				
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ALLOWABLE Lest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Cual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF CAS WELL Cual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Sting Method (pilot, back press.) Tubing Pressure (Shut - in) Casing Pressure (Shut - in) Choke Size OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of any knowledge shad belief. Date Approved By	Elevations (DF, RKB, RT, GR, etc.)	Name of Proc	Name of Producing Formation				Pav		Tuk' D				
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) ength of Test Tubing Pressure Casing Pressure Choke Size Cual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF Casing Method (pilot, back press.) Tubing Pressure (Shut - in) Casing Pressure (Shut - in) Casing Pressure (Shut - in) Choke Size I. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my Knowledge and belief. By	Defaution						- 1 - 1		I noing De	epth .			
CASING & TUBING SIZE DEPTH SET SACKS CEMENT 7. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) ate First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Chall Prod. During Test Chil - Bbls. Gas - MCF AS WELL Ctual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size C	COMMONS								Depth Cas	ing Shoe			
CASING & TUBING SIZE DEPTH SET SACKS CEMENT 7. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) ate First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Chall Prod. During Test Chil - Bbls. Gas - MCF AS WELL Ctual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size C			TUBING, C	ASING	AND CI	MENTING	PECOPD		L				
V. TEST DATA AND REQUEST FOR ALLOWABLE Oll. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) ength of Test Tubing Pressure Casing Pressure Choke Size Cual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF Gravity of Condensate Esting Method (pilot, back press.) Tubing Pressure (Shut - in) Casing Pressure (Shut - in) Casing Pressure (Shut - in) Choke Size I. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge shad belief. Date Approved By	HOLE SIZE									SACVECTATION			
Tubing Pressure Casing Pressure Casing Pressure Choke Size Chas WELL Cual Prod. Test - MCF/D Length of Test Length of Test Date of Test Difference (Shut - in) Casing Pressure (Shut - in) Choke Size										SACKS CEMENT			
Tubing Pressure Casing Pressure Casing Pressure Choke Size Chas WELL Cual Prod. Test - MCF/D Length of Test Length of Test Date of Test Difference (Shut - in) Casing Pressure (Shut - in) Choke Size		 											
Tubing Pressure Casing Pressure Casing Pressure Choke Size Chas WELL Cual Prod. Test - MCF/D Length of Test Length of Test Date of Test Difference (Shut - in) Casing Pressure (Shut - in) Choke Size													
Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size	7. TEST DATA AND REQUE	ST FOR ALI	LOWAB	LE									
ength of Test Tubing Pressure Casing Pressure Choke Size Ctual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF CAS WELL Ctual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate esting Method (pilot, back press.) Tubing Pressure (Shut - in) Casing Pressure (Shut - in) Choke Size I. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By	ate First New Oil Run To Tank	recovery of total	volume of le	od oil ar	id must	be equal to c	r exceed top	allowable fo	or this depth	or be for full 24 h	ours)		
Casing Pressure Casing Pressure Choke Size Choke Si		Date of 1est			ł	Producing M	lethod	(Flow, pump	, gas lift, et	c.)	,		
Ctual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF Cas WELL Ctual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut - in) Choke Size I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of any knowledge and belief. Date Approved By	ength of Test	Tubing Pressu	re			Casing Press	wre		Chake Size				
CAS WELL Citual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate String Method (pilot, back press.) Tubing Pressure (Shut - in) Casing Pressure (Shut - in) Choke Size I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By	chial Prod During Test	Oil Phi								alore Size			
Length of Test Bbls. Condensate/MMCF Gravity of Condensate Sting Method (pilot, back press.) Tubing Pressure (Shut - in) Casing Pressure (Shut - in) Choke Size I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By	Oil - Bbls.					Water - Bbis			Gas - MCF				
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Bull. Condensate/MMCP Casing Pressure (Shut - in) Choke Size OIL CONSERVATION DIVISION FEB 0 2 1993 Date Approved By	AS WELL												
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By Casing Pressure (Shut - in) Choke Size OIL CONSERVATION DIVISION FEB 0 2 1993	ctual Prod. Test - MCF/D	Length of Test				Bhls, Conde	sete/MMCB		Carrie de				
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By	- Malana					oois. Conqui	ISSUES MINICE	ľ	Utavity of (Condensate			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By	sung Method (puot, back press.)	Tubing Pressur	e (Shut - in)		0	Casing Press	ure (Shut - in)	Choke Size				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By	I. OPERATOR CERTIFICAT	E OF COM	PLIANC	E.									
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By					İ		OII	CONO					
is true and complete to the best of my knowledge and belief. Date Approved By	Division have been complied with and the	nat the information	n given abo	ve			OIL	CON2	CHVA I	IUN DIVISI	ON		
Tout. Sknson By	is true and complete to the best of my kin	owledge and bel	ief.)		Date A	aproved	l	LFR (V 2 1993			
Signature By CANABERT BY SERVICENTON		Man.	ns 1	/	1								
	Signature	- vice	$n \cup$			Ву							
P DTT . Q 1		8 4	L-4			THI							
Printed Name Title		Title	41.			1108							
12/22/12 (9/5/1/8)-1/3/6	12/22/12	915/18	-17.21	16									
Date Telephone No.	Date	Tale	phone No		ı								

TRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.