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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LC-1631

7. Unit Agreement Name

8. Farm or Lease Name

Lea "Ua" State

9. Well No.

1

10. Field and Pool, or Wildcat

J.E. Schach Nohman

11. County

Lea

14. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Gulf Oil Corp.

3. Address of Operator

P.O. Box 670, Hobbs, NM 88240

4. Location of Well

UNIT LETTER J LOCATED 2080 FEET FROM THE South LINE AND 2070 FEET FROM

THE East LINE OF SEC. 16 TWP. 19S RGE. 35E NMPM

15. Date Spudded

11-17-83

16. Date T.D. Reached

12-19-83

17. Date Compl. (Ready to Prod.)

1-2-84

18. Elevations (DF, RKB, RT, GR, etc.)

3781' GL

19. Elev. Casinghead

-

20. Total Depth

10,964'

21. Plug back T.D.

10,917'

22. If Multiple Compl., How Many

Many

23. Intervals Drilled By

Rotary Tools
→ 01-10,964'

Cable Tools

-

24. Producing Intervals, of this completion - Top, Bottom, Name

10,711'-729' No Comp

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR/CNL-LDT; GR/DLL w/RXO

27. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	450'	17 1/2"	500.24 - CIRC	
8 5/8"	24# + 32#	4200'	11"	1800.24 - CIRC	
5 1/2"	17#	10,963'	7 7/8"	650.24 - TSTCC 6975'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					27 7/8"	10,631'	10,631'

30. TUBING RECORD

31. Perforation Details (Interval, size and number)

10,711-13', 10,721-29' w/2 1/2" JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,711'-10,729'	4000 gal 15% NFE

33. PRODUCTION

Date First Production 1-2-84		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing						Well Status (Prod. or Shut-in) prod.	
Date of Test 1-3-84	Hours Tested 24	Wellbore Size 24/64	Wellbore Test Period →	Oil - Bbl. 485	Gas - MCF 361	Water - Bbl. 20	Gas - Oil Ratio 744		
Flow Turning Press. 160#	Casing Pressure 1#	Calculated 24-Hour Rate →	Oil - Bbl. 485	Gas - MCF 361	Water - Bbl. 20	Oil Gravity - API (Corr.) 40.2°			

14. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

Test Witnessed By

nmf

15. List of Attachments

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Samuel H. Hunsaker

TITLE

AREA ENGINEER

DATE

2-7-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1815	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	3227	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3392	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3896	T. Devonian		T. Menefee		T. Madison	
T. Queen	4642	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4940	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	5257	T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	5671	T. Entrada		T.	
T. Abo		T. Bone Springs	7850	T. Wingate		T.	
T. Wolfcamp	10813	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1815	1815	Red Mud				
1815	3327	1412	Gray, sh, salt				
3327	3700	473	Gray, sh				
3700	4200	500	Gray, sh, salt				
4200	5500	1300	Gray, sh				
5500	5900	400	Gray				
5900	6600	700	Gray ss				
6600	6850	250	LS ss				
6850	7000	150	Gray ss				
7000	7900	900	LS ss				
7900	8700	800	LS				
8700	9400	700	LS sh				

FEB 8 1984

C.C.D.

HOBBS OFFICE