

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TXO Production Corp.	8. Farm or Lease Name Hooper A
3. Address of Operator 900 Wilco Bldg, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , <u>1840</u> FEET FROM THE <u>South</u> LINE AND <u>1840</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Scharb Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 2918 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOH w/rods, pump, 2 7/8" tbp, TAC.
TIH w/GR & junk basket to 9500'.
Set 5 1/2" CIBP @ 9450'. Dump 35' cmt.
TIH w/free pt tool & free pt 5 1/2" csg. (Est TOC 7250)
Cut & pull 5 1/2" @ 7200' (50' above free pt)
TIH & set 35 sx cmt @ 7250' (on 5 1/2" stub)
Tag TOC (approx. 50' in OH)
Set 35 sx cmt @ 5215' (in OH)
Set 35 sx cmt @ 4580' (in OH)
Set 35 sx cmt @ 3925' (at 8 5/8 shoe)
Tag TOC (must be 50' into 8 5/8")
Set 35 sx @ 450' (in 8 5/8)
Set 10 sx @ surface

100 ft plug top of salt 1800 ft
load hole w/ 10" salt Gel

THIS IS A SUMMARY OF THE INFORMATION
CONTAINED IN THE ORIGINAL REPORT OF
OPERATIONS FOR THE C-103
TO BE FILED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale H. Lovely TITLE Production Engineer DATE 6-20-85

APPROVED BY ORIGINAL SIGNED BY EDDIE SEAY TITLE OIL & GAS INSPECTOR DATE JUN 28 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 27 1985

0-10
HCBSS 0-10