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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name <i>Hooper A</i>	
9. Well No. <i>1</i>	
10. Field and Pool, or Wildcat <i>Scharb Bone Springs</i>	
12. County <i>Lea</i>	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <i>TXO Production Corp.</i>
3. Address of Operator <i>900 Wilco Bldg Midland TX 79701</i>
4. Location of Well UNIT LETTER <i>K</i> <i>1840</i> FEET FROM THE <i>South</i> LINE AND <i>1840</i> FEET FROM THE <i>West</i> LINE, SECTION <i>6</i> TOWNSHIP <i>19-S</i> RANGE <i>35-E</i> N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull rods, tbg, pmp OOH
Perforate Upper Bone Springs: 9540-60 1 sp 2 ft
9605-18 1 spf
9646-52 1 spf
9658-75 1 spf 47 total holes

Set RBP via tbg @9750'
Acidize via tbg w/ 10000 gal foamed 15% Hcl
Retrieved RBP
Placed well back on production

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Lane Giff* TITLE *Production Engineer* DATE *9-20-84*

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY *DISTRICT SUPERVISOR*

TITLE _____ DATE *SEP 26 1984*

CONDITIONS OF APPROVAL, IF ANY: