	NO. OF COPIES RECEIVED				
	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11	
	FILE		AND	Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	IRANSPORTER GAS GAS				
	OPERATOR				
Ι.	PRORATION OFFICE				
	TXO Production Corp.				
	Address 900 Wilco Bldg, Midland, TX 79701				
	Reason(s) for filing (Check proper hox) Uther (Please explain)				
	New Well X	Change in Transporter of: Oil X Dry G	us		
	Chunge in Ownership	Casit ghead Gas Donde			
	If change of ownership give name				
	and address of previous owner	•			
Ħ.	DESCRIPTION OF WELL AND	LEASE	ame, Including Formation	Kind of Lease	
	Lease Name Hooper "A"		harb Bone Springs	State, Federal or Fee	
	Location				
	Unit Letter K ; 1840 Feet From The South Line and 1840 Feet From The West				
	Line of Section 6 , For	waship 19-S Hange	35-е , ммрм,	LEA County	
			10		
н.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which ap	proved copy of this form is to be sent)	
	The Permain Corp.		P.O. Box 1183, Houst	on, TX 77001 proved copy of this form is to be sent)	
	Name of Authorized Transporter of Casimyhead Gua or Dry Gua Address (Give address to which approved copy of this form is to be sent) PENding				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When	
	give location of tanks.	K 6 19-S 35-E		7/1/84	
iv	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	, give commingling order number:		
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Hestv	
	Dete Spuided	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	2/1/84	4/19/84	10,300'	<u>10,262'</u>	
	Pool				
	Scharb Perforations	Bone SPrings	10,107	10,000 Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	15	13 3/8	420	420 "C"	
		5 1/2	10,300	415 "H"	
	7 7/8	2 7/8	10,000		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	OIL WELL able for this dep Date First New Oil Bun To Tanks Date of Test		Froducing Method (Flow, pump, gas lift, ctc.)		
	5/11/84	5/13/84	Pumping 1 1/4" Casing Pressure	Choke Size	
	Length of Test 24	Tubing Pressure N/A			
	Actual Prod. During Test	Cil-Bbls.	35 Water-Bbls.	N/A Gas-MCF	
		39	39	38	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	14.15 				
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUL - 9 1984		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON		
			DISTRICT I SUPERVISOR		
	Anna Caude		This form is to be filed in compliance with RULE 1104.		
	All Mic Current		If this is a request for allowable for a newly drilled or deepene		
	(Signature)		tests taken on the well in a	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Engineer Assistant (Title)			All sections of this form must be filled out completely for allow able on new and recompleted wells.	
	6/4/84		Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition		
	(1)	ate)	Separate Forms C-104	must be filed for each pool in multipl	
			completed wells		

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JUN 1 1 1984 HUBBS OFFICE

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