| TLATE UP INT MEXICO  | •   |  |  |
|--|---|--|--|
| ENERGY AND MINERALS DEPARTIMENT  | OIL CONSERVA<br>P. O. BO<br>SANTA FE, NEW           | — .  | Form C-104<br>Revised 10-01-78<br>Format 05-01-63<br>Page 1  |
| U.S.S.S.<br>LAND OFFICE<br>TRANSPORTER<br>OIL<br>CAS<br>OFERATOR<br>PRORATION OFFICE   | REQUEST FOR   |  |  |
| Mobil Producing TX &   | NM Inc.   |  |  |
| Address  | ite 2700, Houston, TX                               | 77046  |  |
| Reeson(s) for filing (Check proper box) Now Well Recompletion X Change in Ownership  | Change in Transporter el:                           | <b>Generator (Please explain)</b><br>Change Operator N<br>The Superior Oil   | ame from<br><sup>Company</sup> APR <b>11986</b>  |
|  |   | 9 Greenway Plaza, Ste 2700   |  |
| <b>II. DESCRIPTION OF WELL AND</b><br>Lesse Neme<br>Mescalero Ridge  | Veil No. Pool Name, Including Fo<br>2 Scharb - Bone | <b>4</b>   | Fee Fee  |
| Location<br>Unit Lation;660  | Feet From TheNorth Lin                              | e and <u>1580</u> Feet From The  | West<br>Lea County   |
| HI. DESIGNATION OF TRANSPO<br>Name of Authorized Transporter of Oil ,<br>VELL SHUT-IN  | RTER OF OIL AND NATURAL                             | Asdress (Give address to watch approve t   |  |
| Name of Authorized Transporter of Casure<br>If well produces oil or liquids,<br>give location of tanks.  | nhead Gas er Dry Gas                                | Address (Give address to which approved i<br>is gas actually connected?  | opy of this form is to be sent)  |
| If this production is commingled with<br>NOTE: Complete Parts IV and V   | on reverse side if necessary.                       | give commingling order number:   | N DIVISION   |
| VI. CERTIFICATE OF COMPLIANO<br>I hereby certify that the rules and regulations<br>been complied with and that the information<br>my knowledge and belief. | of the Oil Conservation Division have               | APPROVEDMAA  | 1986 19  |
| (Dece)   | AR 1 4 1986   | TITLE DISTRICT IS<br>This form is to be filed in com-<br>If this is a request for allowable<br>well, this form must be accompanied<br>tests taken on the well in accordan<br>All sections of this form must be<br>able on new and recompleted wells.<br>Fill out only Sections I. II. II<br>well name or number, or transporter.<br>Separate Forms C-104 must be | e for a newly drilled or deepened<br>i by a tabulation of the deviation<br>ce with RULE 111.<br>e filled out completely for allow<br>I, and VI for changes of owner,<br>or other such change of condition. |

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## IV. COMPLETION DATA

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| Designate Type of Completion           | on - (X)                    | OTT Mett  | Ges Well        | New Well          | Workover     | 1 Deepen<br>1<br>1 | Plug Back | Same Res'v. | Dill Resty. |
|--|-----------------------------|-----------|-----------------|-------------------|--------------|--------------------|-----------|-------------|-------------|
| Data Spudded                           | Date Compi. Ready to Prod.  |           | Totel Depth     |                   | P.B.T.D.     |                    |           |             |             |
| Eleveticas (DF, RKB, RT, GR, etc.)     | Name of Producing Formation |           | Top Oll/Ges Pey |                   | Tubing Depth |                    |           |             |             |
|  |                             |           |                 | Depth Casing Shoe |              |                    |           |             |             |
|  |                             | TUBING,   | CASING, AN      | D CEMENTI         | NG RECORI    | D                  | <u> </u>  |             | ·           |
| HOLE SIZE                              | CASI                        | NG & TUBI |                 |                   | DEPTH SE     |                    | 5,        | ACKS CEMEN  | NT          |
|  | ·                           |           |                 |                   | ·            |                    | <u> </u>  |             |             |
| ************************************** | +                           |           |                 | +                 |              |                    |           |             |             |
|  |                             |           |                 | 1                 |              |                    |           |             | <u> </u>    |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-OIL WELL cble for this depth or be for full 24 hours)

| Date First New Oll Run To Tanks | Dete of Tool    | Producing Method (Flow, pump, gas lift, etc.) |            |  |
|---------------------------------|-----------------|---|------------|--|
| Length al Toos                  | Tubing Pressure | Casing Pressure                               | Chote Size |  |
| Actual Prod. During Test        | Oli - Bale.     | Water - Bals.                                 | Ges-MCF    |  |

## GAS WELL

| Astual Pred. Test-MCF/D           | Longth of Tost             | Bhis. Condensate/ADACF     | Gravity of Condensate |
|-----------------------------------|----------------------------|----------------------------|-----------------------|
| Testing biothed (pilot, back pr.) | Tubing Processo (Shat-in ) | Cosing Pressure (Shut-1.8) | Choke Size            |

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