COST NUMBER OF THE PROPERTY OF

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	U B.U.B. LAND OFFICE TRANSPONTER OIL OAS OPENATION PRONATION OFFICE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
• •	The Superior Oil Company						
	P.O. Box 3901, Midland, TX 79702						
	Recoon(s) for filing (Check proper box) Now Well Change in Transporter of: 1000 bbls testing allowable request.						
	Recompletion Change in Ownership	Cti Dry Gas Cestinghead Gas Condens	oi• []		· · · · · · · · · · · · · · · · · · ·		
:	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND L	Well No. Pool Nome, Including !		Kind of Lease State, Federal	or Fee	Lease No	
	Mescalero Ridge 2 Scharb (Bone Spring) Stole, Federal of Fee 1						
	Unit Letter 0: 000 Feet / 10m / 10 Figure 35F NMPM, Pd County						
	Line di Section						
Π.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Cli (X) or Concensate (Give address to which approved copy of this form is to be sent) Southern Union Refining Co. P.O. Box 980, Hobbs, NM 88240						
	Name of Authorized Transporter of Cosinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to to					obesent)	
	If well produces oil or liquids, cive location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When K 17 19S 35E No Est. 4-1-84						
. Y.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA On Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. R.						
	Designate Type of Completio				P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.1.D.		
	Elevetions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations Depth Casing Shoe						
	TUBING, CASING, AND		CEMENTING RECORD DEPTH SET		SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEFINS				
					<u> </u>		
۲′.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load ail and must be equal to or exceed top as able for this depth or be for full 24 hours) [Producing Method (Flow, pump, gas life, etc.)]						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, for				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	•	
	Actual Prod. During Test	Oil-Bals.	Water-Bbls.		Goa - MOF		
	GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbis. Condensate/MM	CF	Cravity of Condensa	10	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shmt-1m)	Cosing Pressure (She	(al-5	Choxe Size		
	TOTAL OF COURT IANCE		DIL CONSERVATION DIVISION				
1	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation the left of the information sixen		APPROVED MAR 3 0 1984				
	I hereby certify that the rules and that the information given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR				
			TITLE				
	LE Late G. E. Tate		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device well, this form must be accompanied by a tabulation of the device well, this form must be accompanied by a tabulation of the device with MULE 111.				
	M= (Signoiwe)		well, this form must be accompanied with NULE 111. tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for a				
	Division Operations Superintendent		All sections of this form must be lifted out completely to a				

Fill out only Sections I. II. III. and M for changes of ow well name or number, or transporter, or other such change of condu-

Separate Forms C-104 must be filed for each pool in male rounded wells.

(Dute)

3-26-84

MAR 27 1984

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