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SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease

STATE ☐FEE ☒

5. State Oil & Gas Lease No.

~~NM-1042~~

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

7. Type of Well

OIL WELL ☒GAS WELL ☐OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☐

8. Name of Operator

The Superior Oil Company

9. Address of Operator

P.O. Box 3901, Midland, Texas 79702

10. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE

11. 1580

FEET FROM THE West LINE OF SEC. 17 TWP. 19S R. 35E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Mescalero Ridge

9. Well No.

2

10. Field and Pool, or Wildcat

Scharb (Bone Spring)

DESIGNATED

12. County

Lea

19. Proposed Depth

10,700'

19A. Formation

Bone Spring

20. Rotary or C.T.

Rotary

11. Elevations (Show whether DF, KT, etc.)

3831.6' GR

21A. Kind & Status Plug. Bond

Active Blanket

21B. Drilling Contractor

Resource Drilling Co.

22. Approx. Date Work will start

12-5-83

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8	54.5	400	440	Surface
12 1/4"	9 5/8	36	4100	1210	Surface
8 3/4"	7" liner	32	3800-10,700	495	7900'

BOP Sketch Attached

Gas Dedicated to Phillips Petroleum Company

A/S L-1776

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed G. E. Tate Title Division Operations Supt.Date November 15, 1983

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

PROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE JAN 3 1984

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION

Form C-102
Supersedes C-128
Effective 1-4-85

All distances must be from the outer boundaries of the Section

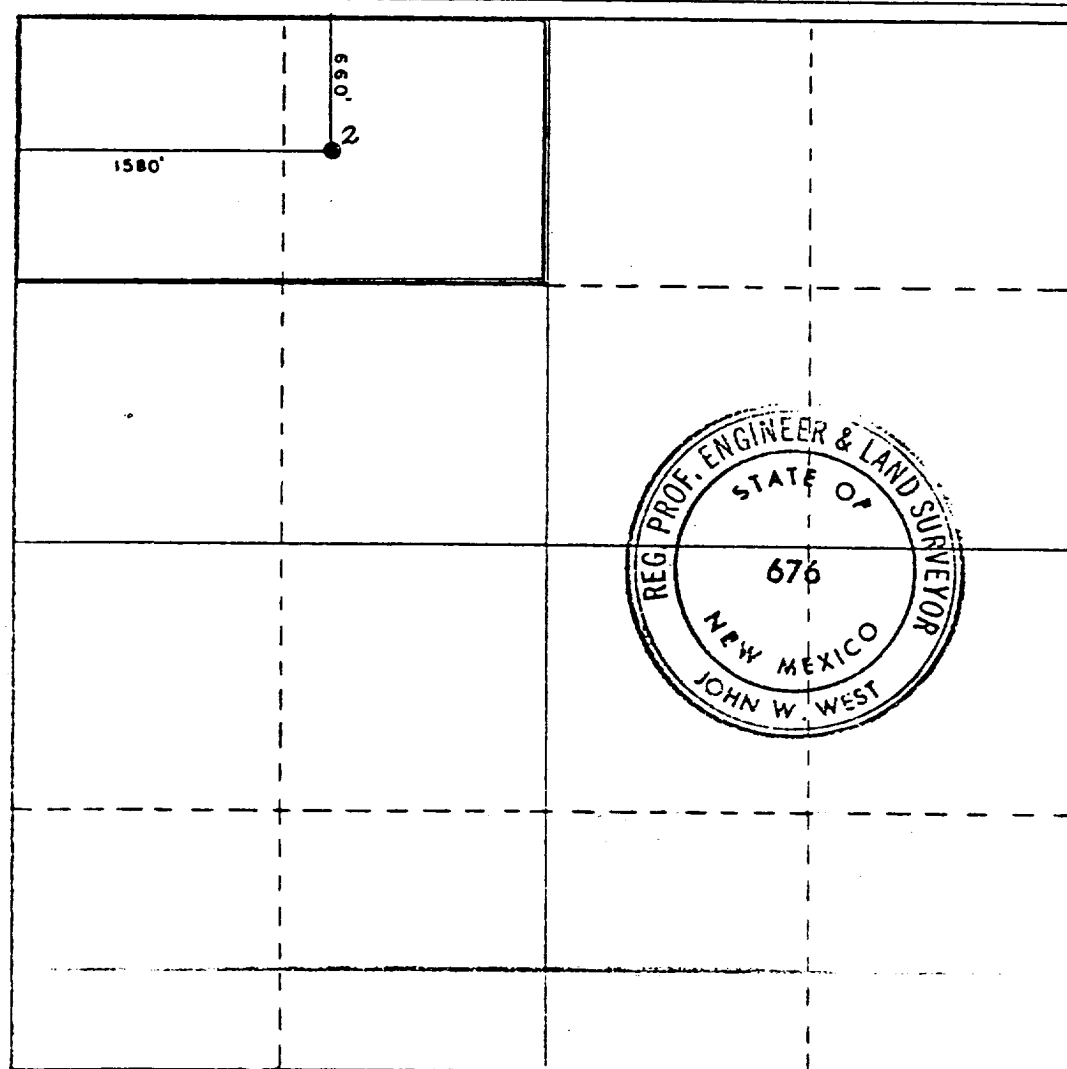
Operator SUPERIOR OIL CO.			Lease MESCALERO RIDGE		Well No. 2
Grid Letter C	Section 17	Township 19S	Range 35E	County LEA	
Actual Footage Location of Well: 660 feet from the NORTH line and 1580 feet from the WEST line					
Ground Level Elev. 3831.6	Producing Formation Bone Spring		Pool Scharb		Dedicated Acreage: 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

G. E. Tate
Name

Division Operations Supt.

Position

The Superior Oil Company

Company

November 15, 1983

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

10/24/83

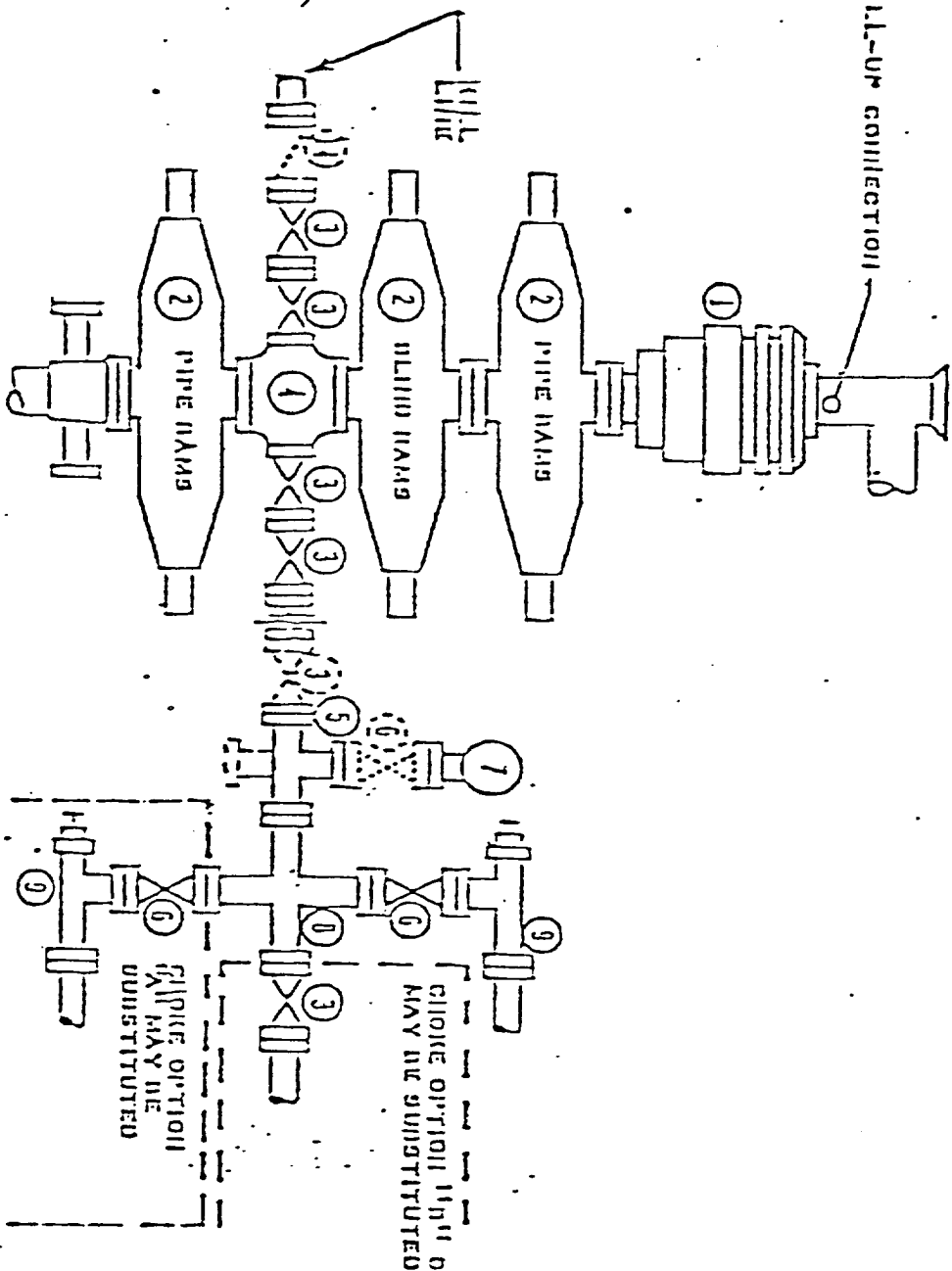
Registered Professional Engineer
and/or Land Surveyor

Ronald J. Eidson
Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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FILL-UP CONNECTION



NOTES

1. 5000 PSI WP ON BETTER CLASP FLANGES MAY BE SUBSTITUTED FOR FLANGES
2. ONE ADJUSTABLE CHOICE MAY BE REPLACED WITH A POSITIVE CHOICE
3. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE POWER MUST BE CAPABLE OF BEING OPERATED AND CLOSED MANUALLY ON CLOSE OR POWER FAILURE AND BE CAPABLE OF BEING OPERATED MANUALLY

- 1 WELL, 1500 PSI WP ON BETTER CLASP FLANGES
- 2 WELL, 1500 PSI WP ON BETTER CLASP FLANGES
- 3 3" WELL, 1500 PSI WP ON BETTER CLASP FLANGES
- 4 WELL, 1500 PSI WP ON BETTER CLASP FLANGES
- 5 3" WELL, 1500 PSI WP ON BETTER CLASP FLANGES
- 6 3" WELL, 1500 PSI WP ON BETTER CLASP FLANGES
- 7 2" WELL, 1500 PSI WP ON BETTER CLASP FLANGES
- 8 2" WELL, 1500 PSI WP ON BETTER CLASP FLANGES
- 9 2" WELL, 1500 PSI WP ON BETTER CLASP FLANGES
- 10 2" WELL, 1500 PSI WP ON BETTER CLASP FLANGES
- 11 ADAPTER, 2" WELL, 1500 PSI WP ON BETTER CLASP FLANGES
- 12 10,000 LB WP REMOTE CHOICE
- 13 HYDRAULIC CHOICE, 2500 LB WP ON BETTER
- 14 3" WELL, 1500 PSI WP ON BETTER CLASP FLANGES

5000 PSI WORKING PRESSURE
BLOWOUT PREVENTER (BOP)
(SERIES 1500 FLANGES ON WELL)

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