

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-28059
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2317
7. Lease Name or Unit Agreement Name	M. E. HALE
8. Well No.	16
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> INJECTION		
2. Name of Operator	Phillips Petroleum Company		
3. Address of Operator	4001 Penbrook Street, Odessa, TX 79762		
4. Well Location	Unit Letter <u>J</u> : <u>2630</u> Feet From The <u>SOUTH</u> Line and <u>1330</u> Feet From The <u>EAST</u> Line		
	Section <u>35</u>	Township <u>17-S</u>	Range <u>35-E</u> NMPM <u>LEA</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4010' GR		

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>ACIDIZE</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/31/95 MIRU DDU, NU BOPE, ND WELLHEAD, COOH W/INJ PKR & TBG, GIH W/BIT CLEAN OUT TO 4725', COOH, SDON.
11/01/95 TRIP CSG SCRAPER TO 4725', COOH, TIH W/ TREATING PKR, TESTIN TBG, LEFT PKR SWINGING, SECURE WELL, SDON.
11/02/95 GIH W/TBG & PKR, SET PKR @ 4285', LOAD & TEST CSG TO 500#, OK, MIRU HES, PUMP ACID JOB ON PERFS, 4389'-4704', RD HES, PUT WELL FLOWING TO FRAC TK, OVER THE WEEK END.
11/05/95 COOH W/WORK STRING, & PKR, GIH W/INJ PKR TBG, TEST TBG GOING IN, SD.
11/06/95 ND BOP, PUMP INHIBITED PKR FLUID DOWN CSG, SET ELDER PKR AT 4291', PU ON CSG TO 500#, RUN 30 MIN CHART, OK, NU WELL HEAD, RIG DOWN DIANOND, PUT WELL ON WATER INJ, COMPLETE DROP FROM REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders By Gay Thomas TYPE SR. REGULATION ANALYST DATE 11-14-95

TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL FILED BY KERRY SEXTON

APPROVED BY DIS. DIST. SUPERVISOR TITLE DATE DEC 19 1995

CONDITIONS OF APPROVAL, IF ANY:

