

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-28059

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2317

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Water Injection
Name of Operator Phillips Petroleum Company
Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762
Location of Well UNIT LETTER J 2630 FEET FROM THE south LINE AND 1330 FEET FROM THE east LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E NMPM.

7. Unit Agreement Name ---
8. Farm or Lease Name Hale, M. E.
9. Well No. 16
10. Field and Pool, or Wildcat Vacuum Gravburg/San Andres
12. County Lea

11. Elevation (Show whether DF, RT, GR, etc.)
4009.5' GR(Unprepared)6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Change casing and cement <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

SEE ORDER R-7103

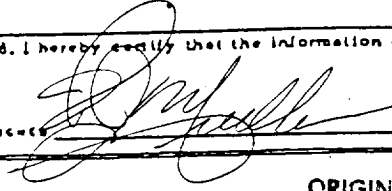
Casing:

Surface: 8-5/8" O.D. @ 350', 24#/ft, K-55, ST&C.
Production: 5-1/2" O.D. @ 4800', 15.5#/ft, K-55, ST&C.

Cementing:

Surface: Circulate to surface with 200 sacks of Class "C" w/2% CaCl₂ abd 1/4#/sx cellophane flakes. WOC 18 Hours minimum to test casing at 600 psi/30 min prior to drilling shoe.
Production: Cement must circulate to surface. Cement with caliper volume plus 30% excess using 10 bbls of mud flush followed by TLW w/10% Diacel D, 10% salt and 1/4#/sx cellophane and 3#/sx Gilsonite followed by 300 sx Class "C" w/6#/sx salt. WOC 18 hours minimum to test casing at 1000 psi/30 minutes.

10. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY  W. J. Mueller TITLE Senior Engineering Specialist DATE December 27, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

TITLE

DATE DEC 30 1982

APPROVED BY DISTRICT 1 SUPER.

RECEIVED

DEC 29 1982

O.C.D.
HOLDS OFFICE