

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Lynx Petroleum Consultants, Inc.

3. Address and Telephone No

P.O. Box 1708, Hobbs, NM 88241 505-392-6950

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 330' FEL

Sec. 9, T-19S, R35E

5. Lease Designation and Serial No.

NM-24166

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sprinkle Federal #2

9. API Well No.

30-025-28520

10. Field and Pool, or Exploratory Area

Scharb - Bone Springs

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Temporary Abandon

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

APPROVAL FOR TEMPORARY ABANDONMENT:

1. CIBP @ 9465'.
2. Hole is loaded with packer fluid.
3. Casing Integrity Test 7/21/98 O.K. (attached).
4. Well is possible recompletion candidate in the Queen or Bone Springs with possible reserves of 6000-8000 bbls. This project is oil-price sensitive and viable at \$20-25 per barrel.
5. Request approval to continue to carry well in TA status.

TA APPROVED FOR 12 MONTH PERIOD  
ENDING JUL 21 1999

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President

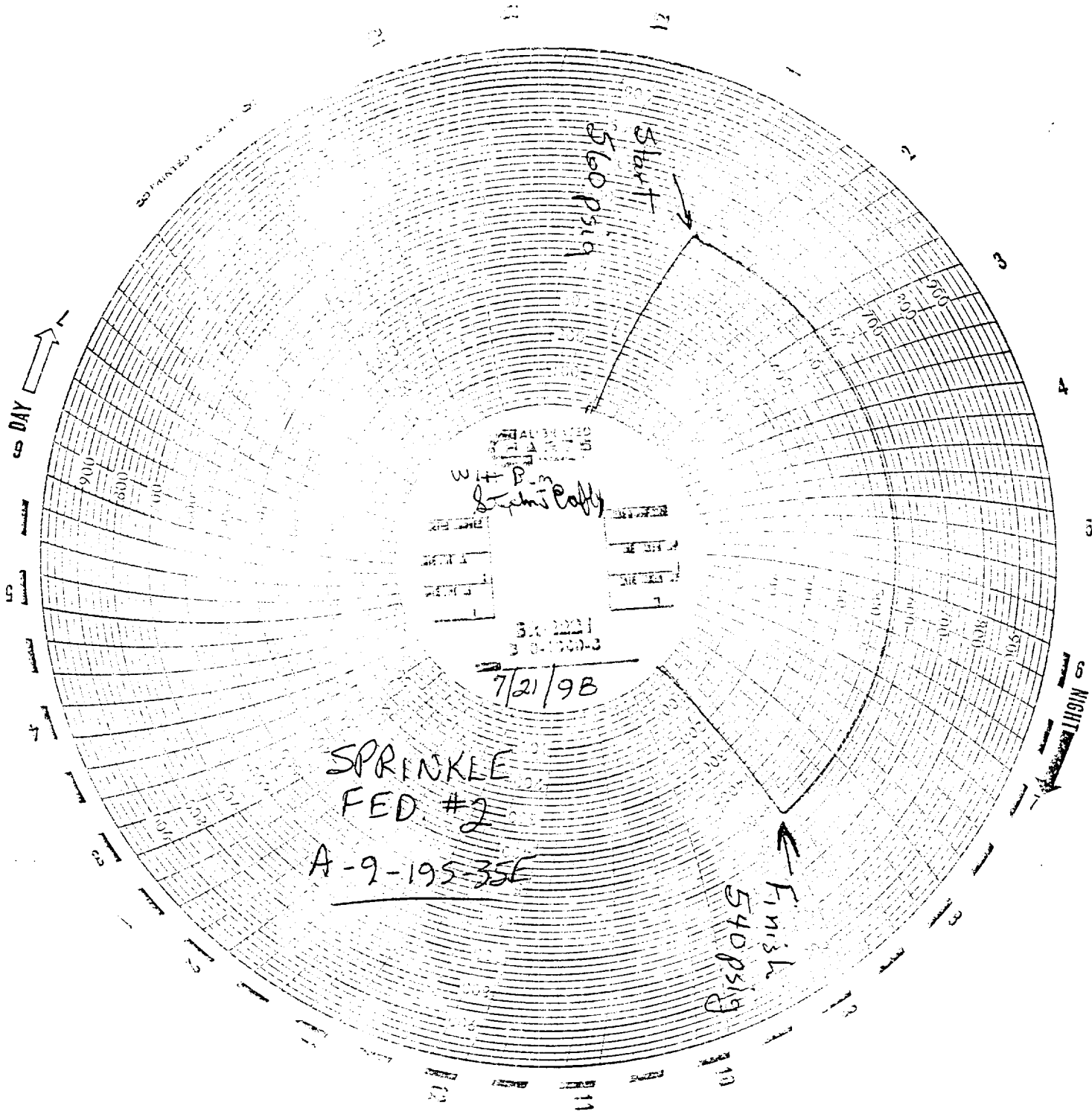
Date 7/22/98

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS Title PETROLEUM ENGINEER

Date JUL 29 1998

Conditions of approval, if any:



W + P.m  
Stephen Coffy

3.1 2221  
3 01 000-3  
7/21/98

SPRINKLE  
FED. #2  
A-9-195-35E

Finish  
540 psig