

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-24166

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sprinkle Federal #2

9. API Well No.

30-025-28520

10. Field and Pool, or Exploratory Area

Scharb - Bone Springs

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Lynx Petroleum Consultants, Inc.

3. Address and Telephone No.

P.O. Box 1979, Hobbs, NM 88241 505-392-6950

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 330' FEL

Section 9, T-19S, R-35E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporary Abandonment
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EXTENSION OF APPROVAL FOR TEMPORARY ABANDONMENT

1. CIBP @ 10500' with 35' cement.
2. 10# gelled brine from 9465-10465'.
3. CIBP @ 9465'.
4. Hole loaded with packer fluid.
5. Casing integrity test was OK.
6. Well is possible recompletion candidate in the Wolfcamp or Bone Springs. Estimate 3 BOPD and 5500 BO reserves. Will require \$21 - \$22 oil price to be economical. Estimate two- to three-year time frame.
7. Request approval to continue to carry well in TA status.

TA APPROVED FOR 12 MONTH PERIOD
ENDING 1/17/97

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title President

Date 1/3/96

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 1/17/96

Conditions of approval, if any: