

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 3160-5
(December 1989)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Sprinkle Federal 2
2. Name of Operator Lynx Petroleum Consultants, Inc.	9. API Well No. 30-025-28520
3. Address and Telephone No. P.O. Box 1979, Hobbs, NM 88241 505-392-6950	10. Field and Pool, or Exploratory Area Scharb-Bone Springs
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter A, 660' FNL & 330' FEL Section 9, T-19S, R-35E	11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	Temporarily Abandon
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Dump bailed 35 sxs cement on top of C.I.B.P. @ 10500'.
2. Spotted 20 bbls. of 10#/gal. gelled brine from 10465-9465'.
3. Set C.I.B.P. @ 9465'.
4. Circulated hole from 9465' to surface with treated fresh water.
5. Pressure tested casing to 575 psig for 40 minutes. (See chart attached).
6. Well should not be plugged at this time. Possible recompletion candidate.

APPROVED FOR 12 MONTH PERIOD
ENDING 6/7/94

RECEIVED
APR 28 12 16 PM '93
BUREAU OF LAND MGMT.
HOBBS, NM

14. I hereby certify that the foregoing is true and correct		
Signed <u>Joe G. Lara</u>	Title President	Date 4/28/93
(This space for Federal or State office use)		
Approved by (ORIG. SGD.) JOE G. LARA	Title PETROLEUM ENGINEER	Date JUN 07 1993
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side