

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. REVS. ☐	Other Bone Springs
2. NAME OF OPERATOR POE PROPERTIES, INC.							
3. ADDRESS OF OPERATOR P. O. Box 9769, Fort Worth, Texas 76107							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 330' FEL of Section At top prod. interval reported below same (Unit A) At total depth same (NE 1/4 NE 1/4)							
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH			
--		8-7-85		LOG NM			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
1-8-86 (PB)		1-11-84		1-13-84 (PB)		3865' C.L.	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
10750'		10500'		--		0 - 10750	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* 9512-9520', 9524-9530', 9532-9538', 9548-9602' (Bone Springs)						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density Neutron Log, Dual Induction Guard Log						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8"		48#		346'		17 1/2"	
8 5/8"		24 & 32#		3480'		11"	
5 1/2"		17 & 23#		10750'		7 7/8"	
29. LINER RECORD		30. TUBING RECORD		CEMENTING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 7/8"		9590'		---		400 sacks (Circulated)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
9512 - 9520' 16 holes		DEPTH INTERVAL (MD)					
9524 - 9530' 12 holes		AMOUNT AND KIND OF MATERIAL USED					
9532 - 9538' 12 holes		9512 - 9602' 2500 gal. mud acid					
9548 - 9602' 108 holes							
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-13-86		Pumping				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
1-13/14-86		24		---		ACCEPTED FOR RECORD	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
184		250		0		1359/1	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24 HOUR RATE		OIL GRAVITY-API (CORR.)	
---		---		---		40	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Phillips Petroleum Co.						TEST WITNESSED BY Carrol Bellah	
35. LIST OF ATTACHMENTS Deviation Survey CARLSBAD, NEW MEXICO							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED James A. Knaut		TITLE Agent				DATE January 29, 1986	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Queen Penrose Bone Spring Sand Dolomite Pay Sand Lower Marker Wolfcamp	4620' 4890' 7684' 9258' 9512' 9612' 10173' 10510'	

RECEIVED
FEB -5 1986
C-100
HOBBS OFFICE