

UNITED STATES CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NEW MEXICO 88240(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-24166

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SPRINKLE FEDERAL

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Scharb - Wolfcamp

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 9-19S-35E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

POE PROPERTIES, INC.

3. ADDRESS OF OPERATOR

P. O. Box 9769, Fort Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 330' FEL of Section

At top prod. interval reported below
SameAt total depth
Same

(NE 1/4 ME 1/4)

(Unit A)

14. PERMIT NO.

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DATE ISSUED

12-2-83

15. DATE SPUDDED

12-15-83

16. DATE T.D. REACHED

1-11-84

17. DATE COMPL. (Ready to prod.)

2-6-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3865' G.L.

19. ELEV. CASINGHEAD

3866'

20. TOTAL DEPTH, MD & TVD

10750'

21. PLUG, BACK T.D., MD & TVD

10705'

22. IF MULTIPLE COMPL.,
HOW MANY*

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23. INTERVALS
DRILLED BY

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ROTARY TOOLS

0 - 10750

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

10544 - 10560' Wolfcamp

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density Neutron Log, Dual Induction Guard Log

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8'	48#	346'	17 1/2"	400 sacks (Circulated)	None
8 5/8"	24 & 32#	3480'	11 "	1700 sacks (Circulated)	None
5 1/2"	17 & 23#	10750'	7 7/8"	700 sacks (Top @ 7950')	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
--	--	--	--	--	2 7/8"	10546	----

31. PERFORATION RECORD (Interval, size and number)

10,544 - 10,560' (16') 17 holes

10,662 - 10,666' (4') 5 holes

10,666 - 10,678' (10') 11 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10662 - 10678'	1000 gal acid
Retrievable BP @ 10600'	
10544 - 10560'	4000 gal acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
2-6-84		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO	
2-9/10-84	24	--	→	184	168	4 (Fresh)	913/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)		
--	--	→	184	168	0	39		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Phillips Petroleum Co. (Connected 2-20-83)

35. LIST OF ATTACHMENTS

Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James A. Knaut

TITLE

Agent

DATE 2-24-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks-Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Queen	4620'	
				Penrose	4890'	
				Bone Spring	7684'	
				Sand	9258'	
				Dolomite Pay	9512'	
				Sand	9612'	
				Lower Marker	10173'	
				Wolfcamp	10510'	

RECEIVED
APR 5 1984
O.C.D.
HOBBS OFFICE