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	3. ADDRESS OF OPERATOR			· · · · · · · · · · · · · · · · · · ·	
Seriesting space 17 below.)       Scharb - Wolfcamp         INI & 330' FEL of Section       (Unit A)         INI & 330' FEL of Section       (Unit A)         INI & 330' FEL of Section       (Unit A)         INI & Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data       Sec. 9-195-35E         INI WEATER ALL OF DEVELOP INTO       Sec. 9-195-35E         INI WEATER ALL OF DEVELOP INTO       Perturbation of Develop Internation of Notice, Report, or Other Data         Source or Develop Internation of Develop Internation of Notice, Report, or Other Data       Announce Consecution of Develop Internation of Notice, Report, or Other Data         Notice of Develop Internation of Develop Internation of Notice, Report, or Other Data       Announce Consecution of Develop Internation Internation of Develop Internation Internation of Develop Internation Internatinternatintereversult Internation Internation Internatin	P. O. BOX 9	769, Fort Worth, t location clearly and in acco	IEXAS /0102	Its.	the contract of the second sec
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Source of interview to:       NUMBERGENT REPORT OF:         TEST WATER SHET-OFF       PILL OR ALTER CASING       NUMETICS:         She of the Alter A set DEPAR       NUMETICS: CHARNE TRANSDOCK       NUMETICS:         Under       ANNOOK       Completion of ACUENCE       ANNOOK         Utter       Other       Completion of ACUENCE       ANNOOK         Utter       Instance information accuence       Completion of ACUENCE       ANNOW WELL         Under       On 1-23-84, well was perforated as follows:       Upper Wolf camp       10,662 - 10,666' (4') 5 holes         On 1-24-84, isolated lower perfs (10,662 - 10,666' (4') 5 holes       10,668 - 10,678' (10') 11 holes       00         On 1-27-84, set retreivable BP at 10,600' and treated with 1000 gal acid.       01 + 22-84, well was perforated as follows:       01 + 22-84, set retreivable BP at 10,600' and treated upper perfs (10,544 - 10,560') with 4000 gal acid.         On 24-hour pumping test 2-9/10-84, well made 184 barrels of oil and 4 barrels of drilling fluid with 168 MCF of gas.       NUTE       2-24-84         IN thereby cerety that the foregoing is true and correct       TITLE       Agent       DATE       DATE         Store of Perferition Store Perferition Sto	16.	Check Appropriate Box	To Indicate Nature of Noti	ce, Report, or Ot	her Data
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PRACTIGE TREAT       SULTIPLE CONDUCTE       PRACTIGE TREATMENT       ALTERING CASING         REFAIL WELL       CHANGE PLANS       CHANGE PLANS       SUCHINE ON ACTIVE TREATMENT       ALTERING CASING         (Other)       CHANGE PLANS       CHANGE PLANS       CHANGE PLANS       CHANGE PLANS         (Other)       CHANGE PLANS       CHANGE PLANS       CHANGE PLANS       CHANGE PLANS         (Other)       CHANGE PLANS       CHANGE PLANS       CHANGE PLANS       CHANGE PLANS         (Other)       CHANGE PLANS       CHANGE PLANS       CHANGE PLANS       CHANGE PLANS         (Other)       CHANGE PLANS       CHANGE PLANS       CHANGE PLANS       CHANGE PLANS         (Other)       CHANGE PLANS       CHANGE PLANS       CHANGE PLANS       CHANGE PLANS         (Other)       CHANGE PLANS       CHANGE PLANS       CHANGE PLANS       CHANGE PLANS         (Other)       CHANGE PLANS       CHANGE PLANS       CHANGE PLANS       CHANGE PLANS         (Other)       CHANGE PLANS       CHANGE PLANS       CHANGE PLANS       CHANGE PLANS         (Other PLANS       CHANGE PLANS       CHANGE PLANS       CHANGE PLANS       CHANGE PLANS         (Other PLANS       CHANGE PLANS       CHANGE PLANS       CHANGE PLANS       CHANGE PLANS <tr< td=""><td>THET WATER SHUT-OFF</td><td>PULL OR ALTER CA</td><td>ASING WATER S</td><td>HUT-OFF</td><td>REPAIRING WELL</td></tr<>	THET WATER SHUT-OFF	PULL OR ALTER CA	ASING WATER S	HUT-OFF	REPAIRING WELL
Intervent wall       Completion       Completion       X         Ither       Completion       Completion       X         Ither       Completion       Completion       X         Ither       Completion       Completion       Completion       X         Ither       Completion       Completion       Completion       X         Ither       Completion       Completion       Completion       Completion       X         Ither       Completion       Completion       Completion       Completion       X         Ither       Completion				5 TREATMENT	ALTERING CASING
intra value	SHOOT OR ACIDIZE	ABANDON*			
<ul> <li>17. Indecember of control and correct</li> <li>18. I hereby certify that the foregoing is true and correct</li> <li>18. I hereby certify that the foregoing is true and correct</li> <li>SIGNED</li> <li>SIGNED</li> <li>18. I hereby certify that the foregoing is true and correct</li> <li>SIGNED</li> <li>TITLE</li> <li>Agent</li> <li>Agent</li> <li>DATE</li> <li>2-24-84</li> </ul>		CHANGE PLANS	(N(	TE : Report results of	f multiple completion on Well
proposed work. If well is directionally defined, give subsative ideations and measured and the vertical depines for all matches and source pretent to this work.)*         On 1-23-84, well was perforated as follows:         Upper Wolfcamp       10,544 - 10,560' (16') 17 holes         Lower Wolfcamp       10,662 - 10,666' (4') 5 holes         10,668 - 10,678' (10') 11 holes         On 1-24-84, isolated lower perfs (10,662 - 10,678') and treated with 1000 gal         acid. Recovered water (no oil).         On 1-27-84, set retreivable BP at 10,600' and treated upper perfs (10,544 - 10,560') with 4000 gal acid.         On 24-hour pumping test 2-9/10-84, well made 184 barrels of oil and 4 barrels of drilling fluid with 168 MCF of gas.         is. I hereby certify that the foregoing is true and correct         SIGNED		MPLETED OPERATIONS (Clearly	state all nortinent details and gi	ve pertinent dates, it	actudian estimated date of starting
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10,668 - 10,678' (10') 11 holes         On 1-24-84, isolated lower perfs (10,662 - 10,678') and treated with 1000 gal acid.         On 1-27-84, set retreivable BP at 10,600' and treated upper perfs (10,544 - 10,560') with 4000 gal acid.         On 24-hour pumping test 2-9/10-84, well made 184 barrels of oil and 4 barrels of drilling fluid with 168 MCF of gas.         18. I hereby certify that the foregoing is true and correct         SIGNED       Image A. Knaut         TITLE       Agent         DATE       2-24-84         Approved BY       DATE         PEROVAL IF ANY CHESTER       TITLE	On 1-23-84,	, well was perfora	ated as follows:		
acid. Recovered water (no oil). On 1-27-84, set retreivable BP at 10,600' and treated upper perfs (10,544 - 10,560') with 4000 gal acid. On 24-hour pumping test 2-9/10-84, well made 184 barrels of oil and 4 barrels of drilling fluid with 168 MCF of gas. 16. I hereby certify that the foregolag is true and correct SIGNED	On 1-23-84,			16') 17 hole:	ż
<ul> <li>10,560') with 4000 gal acid.</li> <li>On 24-hour pumping test 2-9/10-84, well made 184 barrels of oil and 4 barrels of drilling fluid with 168 MCF of gas.</li> <li>18. I hereby certify that the foregoing is true and correct signed defined and solve and correct signed for Freedman solve and correct solve and solve and correct solve and solv</li></ul>	On 1-23-84,	Upper Wolfcamp	10,544 - 10,560' ( 10,662 - 10,666' (	41) 5 hotes	6
of drilling fluid with 168 MCF of gas. 18. I hereby certify that the foregoing is true and correct SIGNED	On 1-24-84,	Upper Wolfcamp Lower Wolfcamp , isolated lower p	10,544 - 10,560' ( 10,662 - 10,666' ( 10,668 - 10,678' ( perfs (10,662 - 10,6	4') 5 holes 10') 11 holes	5
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Jamos A. Knaut (This space for Federal or State Pier we conv Approved by <u>PETER W CITESTER</u> TIPLE DATE	On 1-24-84, acid. Recc On 1-27-84, 10,560') wi On 24-hour	Upper Wolfcamp Lower Wolfcamp , isolated lower p overed water (no c , set retreivable ith 4000 gal acid. pumping test 2-9/	10,544 - 10,560' ( 10,662 - 10,666' ( 10,668 - 10,678' ( perfs (10,662 - 10,6 pil). BP at 10,600' and t /10-84, well made 18	4') 5 holes 10') 11 holes 78') and trea reated upper	5 ated with 1000 gal perfs (10,544 -
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