

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-24166

IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

SPRINKLE FEDERAL

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Scharb - Wolfcamp

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9-19S-35E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

POE PROPERTIES, INC.

3. ADDRESS OF OPERATOR

P. O. Box 9769, Fort Worth, Texas 76162

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

660' FNL & 330' FEL of Section

(NE $\frac{1}{4}$ NE $\frac{1}{4}$)

(Unit A)

14. PERMIT NO.

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15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3865' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well on 12-15-83.

In a 17" hole, ran 346' of 13 3/8" (48#, K-55) casing and cemented with 400 sacks (Class "C" w/2% calcium chloride & 1/4# flocele/sack). Plug down at 3:45 AM on 12-16-83. Circulated 150 sacks.

In an 11" hole, ran 3480.03' of 8 5/8" (0 - 34.67'/32#, K-55; 34.67 - 2161.07'/24#, K-55; 2162.07 - 3480.03'/32#, K-55) casing and cemented with 1700 sacks (1400 sacks Halliburton lite w/15# salt and 1/4# flocele/sack and 300 sacks neat ("C"). Plug down at 6:45 PM on 12-21-83. Circulated 200 sacks.

In a 7 7/8" hole, ran 10,758.10' of 5 1/2" (0 - 2417.72'/23#, N-80; 2417.72 - 8164.89'/17#, N-80; 8164.89 - 10758.10'/23#, N-80) casing and cemented with 700 sacks (Halliburton 50-50 Pozmix w/2% Gel, 6/10% Halad-22, 3# KCL/sack, and 1/2# flocele/sack). Plug down at 4:30 PM on 1-13-84. Top of cement @ 7950'.

18. I hereby certify that the foregoing is true and correct

SIGNED

James A. Knauf

TITLE Agent

DATE 2-24-84

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

PETER W. CHESTER

MAR 29 1984

*See Instructions on Reverse Side

RECEIVED
APR 5 1984

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O.C.D.
HOBBS OFFICE