OF COPIES RECEIVED DISTRIBUTION SANTA FE	REQUEST FO	SERVATION COMMISSIC IR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S. LAND OFFICE IRANSPORTER CAS		PORT OIL AND NATURAL GA	S
GAS OPERATOR PRORATION OFFICE			
Operator		· · · · · · · · · · · · · · · · · · ·	
POE PROPERTIES, I	NC.		
Address P. O. Box 9769, F	ort Worth, Texas 76102	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
New Well	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condensa		
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Form	nation Kind of Lease	Federal Lease No.
SPRINKLE FEDERAL	2 Scharb - Wolfc	amp State, Federal a	NM-24166
Location	Eeel From The_North_Line		e East
Unit Letter 7	Feet From The Eine		
Line of Section 9 Tow	vnship 195 Range 35	E , NMPM,	Lea County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Oil	IX or Condensate	Address ferre	
Navajo Refining Compa	any or Dry Gas	P. O. Box 159, Arte Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Case Phillips Petroleum Co		Bartlesville, Okla	
	Unit Sec. Twp. Pge.	Is gas actually connected? When	1
li well produces oil or liquids, give location of tanks.	A 9 19S 35E	yes	2-20-84
COMPLETION DATA		ive commingling order number:	Plug Back Same Restv. Diff. Restv
Designate Type of Completion	on $-(X)$ \times	Total Depth	P.B.T.D.
Date Spudded 12-15-83	Date Compl. Ready to Prod. 2-6-84	10750'	10705'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth 10546 [†]
3865' G.L.	Wolfcamp	10544'	Depth Casing Shoe
Perforations 10544 - 10560'			10750'
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	346'	400
17 1/2"	8 5/8"	3480'	1700
7 7/8"	5 1/2"	10750!	700
	2 7/8"	10546 ¹ iter recovery of total volume of load cil	and must be equal to or exceed top uli.
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(i, efc.)
2-6-84	2-9/10-84	Pump . Casing Pressure	Choke Size
Length of Test 24 hrs.	Tubing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas - MCF 168
184	184	4 (Drlg. fluid)	
OAC WETT			Lourity of Condenants
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in).	Choke Size
			ATION COMMISSION
. CERTIFICATE OF COMPLIA	NCE	FEB 2	9 1984
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BYEddle W. Seay	
\sim		BYOil & Gas Inspector	
for altract		mula form is to be filed in	compliance with RULE 1104.
James A. Knauf		1	wishin for a newly drilled or deep?
/James A. Maul	(snature)	well, this form must be accomp	ordance with AULE 111.
Agent		All pections of this form must be filled out completely for all able on new and recompleted wells.	
(Tule)			IT IT and VI for changes of eve
2-23-84	(Date)	well name or number, or transpo	it, it, on other such change of condition