

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRII
(Other instruction
verse side)

ATE
n re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Lynx Petroleum Consultants, Inc.		8. FARM OR LEASE NAME Sprinkle Federal
3. ADDRESS OF OPERATOR P. O. Box 1979, Hobbs, NM 88241		9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL & 460' FEL H		10. FIELD AND POOL, OR WILDCAT Scharb-Wolfcamp
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T-19S, R-35E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3835' GL		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Temporary Abandon

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NOTIFY BLM AT 393-3612 PRIOR TO T.A. OPERATION.

1. Install BOP.
2. Spot 33 sxs Class H cement from 10569-10269' (300').
3. Freepoint and cut tubing at + 8500'.
4. Set CIBP at + 8450' and spot 35' cement on top of plug.
5. Pressure test 5 1/2" casing to 500 psi for 15 min.

RECEIVED

MAR 22 10 59 AM '91

CALL AREA

RECEIVED
MAR 21 2 30 PM '91
BUREAU OF LAND MGMT.
HOBBS, NM.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mac White

TITLE

President

DATE

3/19/91

(This space for Federal or State office use)

APPROVED BY

Adam See Camel

TITLE

DATE

3/27/91

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT A SUBSEQUENT SUNDRY NOTICE REQUESTING T.A. APPROVAL, AND
ATTACH A COPY OF THE PRESSURE TEST CHART.

*See Instructions on Reverse Side