

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		☒ OIL WELL	☐ GAS WELL	☐ DRY	Other				
b. TYPE OF COMPLETION:		☒ NEW WELL	☐ WORK OVER	☐ REPERFORATE	☐ PLUG BACK	☐ DIFF. REPAIR	Other		
2. NAME OF OPERATOR POE PROPERTIES, INC.									
3. ADDRESS OF OPERATOR P. O. Box 9769, Fort Worth, Texas 76102									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 460' FEL of Section At top prod. interval reported below (Unit H) same (SE 1/4 NE 1/4) At total depth same									
14. PERMIT NO. --				DATE ISSUED --					
15. DATE SPUDDED 6-10-84		16. DATE T.D. REACHED 7-8-84		17. DATE COMPL. (Ready to prod) 7-1-85		18. ELEVATIONS (OF, REB, RT, GR, ETC.)* 3835' G.L.		19. ELEV. CASINGHEAD 3836'	
20. TOTAL DEPTH, MD & TVD 10800'		21. PLUG, BACK T.D., MD & TVD --		22. IF MULTIPLE COMPL., HOW MANY* --		23. INTERVALS DRILLED BY --		ROTARY TOOLS 0-10800'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10567-10680' Wolfcamp								25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density Neutron Log, Dual Induction Guard Log								27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	350'	17 1/2"	400 Sx (circulated)	None
8 5/8"	32.0#	3526'	11 "	1500 Sx (circulated)	None
5 1/2"	17.0#	10800'	7 7/8"	600 Sx	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
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31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10567-10680' (40 holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		10567-10680'	4000 gal 10% acid

33.* PRODUCTION							
DATE FIRST PRODUCTION 7-1-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7-2-85	HOURS TESTED 24	CHOKE SIZE --	PROD'N. FOR TEST PERIOD --	OIL—BBL. 10	GAS—MCF 14.1	WATER—BBL. 0	GAS-OIL RATIO 1410
FLOW. TUBING PRESS. --	CASING PRESSURE --	CALCULATED 24-HOUR RATE --	OIL—BBL. 10	GAS—MCF. 14.1	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 41	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Phillips Petroleum Company		TEST WITNESSED BY Carrol Bellah	
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35. LIST OF ATTACHMENTS Deviation Survey	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James A. Knauf TITLE CARLSBAD, NEW MEXICO Agent DATE 7-26-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				1st Bone Spring Sand	9263'	
				2nd Bone Spring Sand	9602'	
				Wolfcamp	10481'	

RECEIVED

AUG - 5 1985

H. H. H. H.