NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.L.G.A. LAND OFFICE RANSPEETER OIL GAS OPERATOR PHORATION OFFICE Operator POE PROPERTIES, INC Address P. O. Box 9769, For Reason(s) for filing (Check proper box) New Well Recompletion Change 1 · Ownership	REQUEST FO	SERVATION COMMISS 4 DR ALLOWABLE AND SPORT OIL AND NATURAL GA	Porm C -104 Supersedes Old C-104 and () Lifective 1-1-05
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND L Lease Name SPRINKLE FEDERAL Location Unit Letter H ; 1650	EASE Well No. Pool Name, Including For 3 Scharb - Wolfo O Fast From The <u>North</u> Line	CAMP State, Federal	
Line of Section 9 Town	iship 195 Range 35E	, NMPM,	Lea County
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Name of Authorized Transporter of Casi Phillips Petroleum If well produces off or liquids, give location of tanks.	mpany nghead Gas X or Dry Gos	Address (Give address to which approv P. O. Box 159, Art Address (Give address to which approv Bartlesville, Okla Is gas actually connected? Whe Yes	esia, NM 88210 ed copy of this form is to be sent) homa 74004
If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv Designate Type of Completion (X) X X X X X X			
Designite Type of Completion Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-10-84	7-1-85	10800 ' Top O!l/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Nome of Producing Formation Wolfcamp	10567'	10569'
3835' G.L. Perforations			Depth Casing Shoe
10567-10680' 10800' 10800'			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	350	400
11 "	8 5/8"	<u> </u>	<u> </u>
7 7/8"	<u>5 1/2"</u> 2 7/8"	10569'	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total valume of load oil and must be equal to or excued top all able for this depth or be for full 24 hours)			
OIL WELL	able for this dep Date of Test	Producing Method (Flow, pump, gas li	
Date First New Oil Run To Tenks 7-1-85	2-1/2-85	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours Actual Prod. During Teet	Oil-Bbls.	Water-Bbis.	Gan - MCF
Actual Frod, During 1991	10	0	14.1
GAS WELL Actual Frod, Tool-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Frossure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			ATION COMMISSION
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby contify that the rules and regulations of the Oll Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 3 1 1985	
James A. Knauf, Agent (Signorwe) James A. Knauf, Agent (Title) 7-26-85		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the devia- tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for ri- able on new and recompleted wells. Fill cut only Sections I, II, III, and VI for changes of well well name or number, or transporter, or other such change of condi-	
(Date)			

RECEIVED JULE 80 1985

?