STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

TO I AND ITMITE MED DE TOTAL		
	T	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE	1	
OPERATOR	1	1

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Fora	0-1	03		
Pevi	sed	10-	1 -	78

SANTA PE	SANTA FE, NEW MEXICO 8/301	La Jadiage Tona of Lance			
FILE		State Fee X			
U.S.G.S.		State Fee A S. State Oil & Gas Lease No.			
OPERATOR		3. Sidie Off & Gas Lease No.			
		minimization -			
	SUNDRY NOTICES AND REPORTS ON WELLS				
(00 807 036 78	USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name			
•14 Y	GAS OTHER-				
Name of Operator	WELL OTHER-	8. Farm or Lease Name			
	ucing TX & NM	Mescalero Ridge			
3. Address of Operator	ucing in with	9, Well No.			
9 Greenway	Plaza, Houston, TX 77046	10. Field and Pool, or Wildcat			
. Location of Well	Cauth 660	Undesignated (Queen)			
MHIT LETTER	South BOU FEET PROM THE LINE AND FEET PROM THE	11111111111111111111111111111111111111			
	17 19S 35E				
west	LINE, SECTION 17 TOWNSHIP 195 RANGE 35E	- www. (
mm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County			
		Lea			
711111111111111111111111111111111111111	Check Appropriate Box To Indicate Nature of Notice, Report	or Other Data			
	OTICE OF INTENTION TO:	QUENT REPORT OF:			
N	DICE OF INTENTION TO				
PERFORM REMEDIAL WO	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT			
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOS RECOM	olete X			
	OTHER	- LA			
97HER					
17 Describe Proposed	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, i	ncluding estimated date of starting any proposed			
work) SEE RULE	1103.	·			
3-4-86	MIRU MAC Chase Unit.				
0.5.00	POH w/265 its 2-7/8 tbg & pkr, RIH w/CIBP & set @ 835	0, cap w/25' cl C,			
3-5-86	perf w/4JSPF, 4 holes @ 5370, RIH & set cmt ret @ 535	O, pump 200 sx & Neat.			
	·				
3-6-86	POH w/tbg, perf 4 holes @ 5335 & 4900, RIH & set cmt	ret @ 5300, pmp			
	200 gal 10% HCL mud acid + 200 x Cl c, fl to bot w/50	0# C1rc 50 x to pic.			
	·				
3-7/9-86	3-7/9-86 POH w/tbg, Tag cmt @ 4885, circ hole clean				
2.30.00	2.30.00 Duly out to 5240				
3-10-86	Drlg cmt to 5340.				
3-11-86	Perf Queen w/1JSPF @ 5260-5268, 5280-5288 (18 holes),	, RIH & set pkr @			
3-11-00	5200, acdz Queen w/1600 gal 15% NEFE HCL acid + 361 F	RCNBS.			
3-13-86	POH w/pkr & tbg.				
	RIH & set pkr @ 5200, SWF Queen w/16000 gal x-link ge	-1 wtr + 24000#			
3-14-86	RIH & set pkr @ 5200, Swr Queen w/ 10000 gar x=1111k ge				
	20/40 Ottawa sd. (see reverse)				
11 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	at the information above is true and complete to the best of my knowledge and belief.				
is. I hereby certify th		11 11 01			
	Authorized Agent	DATE 4-4-86			
616420		*000			
21:17	BANKAN BERKAMBAN PAN AN AN AN AN AND BANKAN	APR 1 1 1986			
	MACON CONTRACTOR ALLAND	DATE MIN L			
AFFEDVED BY					

- 3-19-86 RIH & set CIBP @ 5245, cap w/35' C, perf Queen w/1JSPF @ 5103-5109, 5116-5120, 5131-5135, 5148-5158 (28 holes), Acdz w/3400 gal 15% NEFE HCL + 76 RCNBS.
- 3-24-86 RIH w/SN & 163 jts 2-7/8 tbg, RDMO Chase Unit.

The state of the s

3-25-86 Well is shut-in, pending study. Request authority to retain well as temporarily abandoned.