TLIME UP NEW MEXICO ENERGY MO MINERALS DEPARTMENT

DISTRIBUTE	04	\Box	
SANTA FE			
FILE			
V.8.0.4.			
LAND OFFICE			
TRAMSPORTER	OIL		
1000000000	648		
SPERATOR			
PROBATION OF	NC R		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE

SPERATOR			ND	•	
PROBATION OFFICE	AUTHOR	ZATION TO TRANSF	PORT OIL AND NATU	RAL GAS	
1.					
Mobil Producing TX	& NM Inc.				
Address					
9 Greenway Plaza -	Suite 270	0 - Houston, T	x 77046		
Resson(s) for filing (Check proper box)			Other (Please	explain)	
New Well		Transporter of:	Change	Onorator Nama from	
Recompletion	ou	¤	The Car	Operator Name from	4 4000
X Change in Ownership	Cestr	ighead Gas 🔲 C	andensete 1116 DUL	perior Oil Company APR	1 1986
If change of ownership give name	The Super	ior Oil Company	y - 9 Greenway F	Plaza - Ste 2700 - Hous	ton, TX 7704
and address of previous owner					
II. DESCRIPTION OF WELL AND	D LEASE				
Lease Name	Well No.	Pool Name, Including F		Kind of Lease Fee Fee	Lease No.
Mescalero Ridge	8	Scharb-Bone	phrmd	State, Federal or Fee	
Location	660	Couth	660	West	
Unit Letter	660 Feet Free	South	ne and	Feet From The	
	100	35	ar.	I.ea	
Line of Section 17	mahip 199	Range	, NMPM	i, ECG	County
J					
III. DESIGNATION OF TRANSF	ORTER OF	OIL AND NATURAL	L GAS	to which approved copy of this form is	to be sent!
Name of Authorized Transporter of Oil	or C	ondensate	Address (Give address	to watch approved copy of this form to	io de sent,
None				the second second second	ra ka casti
Name of Authorized Transporter of Cas	inghead Gas	or Dry Gas	Address (Give address	to which approved copy of this form is	10 06 16417
None			<u> </u>	- William - Will	
If well produces oil or liquids,	Unit Sec	Twp. Rgs.	is gas actually connect	ed? When	
give location of tanks.	1 1 1		<u> </u>		
If this production is commingled with	th that from ar	y other lease or pool,	give commingling orde	r number:	
NOTE: Complete Parts IV and	on reverse s	iae if necessary.	ti .		
THE CERTIFICATE OF COMPILA	NCE		OIL C	CONSERVATION DIVISION	
VI. CERTIFICATE OF COMPLIA				MAD 0 0 1000	
I hereby certify that the rules and regulati	ons of the Oil C	onservation Division have	APPROVED	- MAR 2 0 1986	., 19
been complied with and that the informati	on given is true a	nd complete to the best of	31	AL SIGNED BY JERRY SEXTON	
my knowledge and belief.				DISTRICT SUPERVISOR	
			TITLE	DISTRICT SOLERVISOR	
7.	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		This form is to	be filed in compliance with RU	LE 1104.
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11116	9)	If this is a rec	uset for allowable for a newly dri	lied or deepened
(Signa	uwe/		ii well, this form mus	t be accompanied by a tabulation	of the devisitor
Authorized Age				well in accordance with RULE !	
- Tu	lai		All sections of	I this form must be filled out comp ecompleted wells.	STACATA IOL ENGAL
•	MAR 141	986	Fill out only	Sections I II III, and VI for ch	anges of owner,
(Da			well name or numbe	r, or transporter, or other such cha	nge of condition.

Designate Type of Complet	cion — (A)		:	!		Diff Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	i	P.B.T.D.	1	<u>.</u>
Eleveticas (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Top Oil/Gas Pay Tubing Depth			
Perforations				Depth Castr	ng Shoe	
	TUBING, CASING.	AND CEMENTING RECO	20			
HOLE SIZE CASING & TUBING SIZ			DEPTH SET		CKS CEME	NT
	- 					
7. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must chie for the	be after recovery of total volu- a depth or be for full 24 hour	ime of load oil	and must be eq	fuel to or sec	eed top allow-
	FOR ALLOWABLE (Test must chie for the	be after recovery of total volu- e depth or be for full 24 how. Producing Method (Flow	· /		jual to or sec	eed top allow-
Date First New Oil Run To Tanks			· /		qual to or exc	eed top allow-
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test	Producing Method (Flow	· /	ift, atc.)	qual to or exc	eed top allow-
Date First New Oll Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow	· /	Choke Size	qual to or sec	eed top allow-
Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow	u, pump, gas l	Choke Size		eed top allow



IV. COMPLETION DATA