

RECOMMENDED WORK PROCEDURE

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EASE M. E. Strobel # 3 (cont. used) WELL NO. _____

ANNULAR FLUID PRIOR TO WORKOVER _____ W/O FLUID TO BE USED _____

WT. (LBS/GAL.) _____	ZONE _____	HYD. PRESS _____	RES. PRESS _____
_____	ZONE _____	HYD. PRESS _____	RES. PRESS _____
_____	ZONE _____	HYD. PRESS _____	RES. PRESS _____

20. R/H w/ 4" decentralized csg gun & perf the following intervals w/ 135F
5103'-5108', 5116'-5120', 5131'-5135' & 5148'-5153' 38 holes
21. R/H w/ 3/2" 17# treating pkr on 2 7/8" tbg. Set pkr @ 5050'.
22. Acidize Queen w/ 3400 gals 1 1/2% NEFE HCL @ 3-5 EPM 4000 ps.
MSTP dropping to 11 7/8' RCNBS (heavy kbl). Flush to bottom perf w/ 2% KCL wtr.
23. Obtain ISIP, 5, 10 & 15 MSIP. Drop pkr through perfs. Reset pkr @ 5050'
24. Swab / flow well back. Recover load.
25. Frac Queen w/ 20,000 gals gelled wtr & 30,000 lbs 20/40 sand.
 - a) 5000 gals gel w/ 15-18 PPM MSTP to be determined
 - b) 5000 gals gel w/ 5000 lbs sand 1.0 ppj
 - c) 5000 gals gel w/ 10,000 lbs sand 2.0 ppj
 - d) 5000 gals gel w/ 15,000 lbs sand 3.0 ppj
26. Flush to top perf w/ 2% KCL wtr. Obtain ISIP, 5, 10, 15 & 30 MSIP.
Leave shut-in overnight
27. Swab / flow well back. If zone is non-commercial sgz perfs,
POH w/ retrievable BP & produce lower zone only. If zone is
commercial POH w/ RCP & produce from both zones.
28. POH w/ pkr & tbg. R/H w/ 1 1/2" comp on 76 rod string and tbg.
Return to production

M E Strobel 7-6-85