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# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 11-1-84

1. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
2. Lease No.		

1. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

3. Lease or Lease Name	Mescalero Ridge
4. Well No.	8

5. Name of Operator	The Superior Oil Company
6. Address of Operator	9 Greenway Plaza, Suite 2700, Houston, TX 77046

7. Field and Pool, or Wildcat	Scharb (Bone Spring)
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8. Location of Well	UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE OF SEC. <u>17</u> TWP. <u>19S</u> RGE. <u>35E</u> NMPM
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9. County	Lea
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RL, GR, etc.)	19. Elev. Casinghead
1/7/84	3/8/84	-	3864.8 GR	-
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>
10,267	9300 CIBP			

24. Producing Interval(s), of this completion - Top, bottom, Name	25. Was Directional Survey Made
None	No

26. Type Electric and Other Logs Run	27. Was Well Cored
CBL-VDL-ER-CCL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	20"	(Driven)	
13-3/8"	54.5#	393'	17 1/2"	440 sx class C neat	circ
8-5/8"	24 #	4100'	12 1/4"	1800 sx Rite & 800 sx C1 C	
5 1/2"	15.5#. 17#	10267'	7-7/8"	710 sx Class H	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"		8360

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
perf 4 JSPF @ 2550	DEPTH INTERVAL
perf w/2 JSPF @ 9836 - 42, 9950-53, 9959-68, 9982-88, 10002-24, 10027-47 (152 shots)	AMOUNT AND KIND MATERIAL USED
	4100-10267' cmt w/600 sx Pacesetter Lite + 455 sx C1 C
	9836-10047 ACD2 w/6000 gal/5% HCL acid + additives w/53 bbl CO2

33. PRODUCTION		see attached -	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)	
		Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
1 set logs, Record of Inclination

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Mary Lewis</u>	TITLE <u>MOORE PRODUCING TX. &amp; N.M. INC. AS AGENT FOR THE SUPERIOR OIL COMPANY</u>	DATE <u>4-29-85</u>
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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 35 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4770	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 5443	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5324	T. Simpson _____	T. Gallup _____	T. Ignacio Quate _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 9621	T. Wingate _____	T. _____
T. Wolfcamp _____	T. PENROSE _____ 5040	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 6, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4770	5040	270	sand				
5040	5324	284	sand				
5324	5443	119	Dolomite				
5443	9621	4178	carbonate				
9621	10267	646	lime, shale, sand				

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