

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name Mescalero Ridge
3. Address of Operator 9 Greenway Plaza - Suite 2700 - Houston, TX 77046	9. Well No. 8
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM West LINE, SECTION 17 TOWNSHIP 19S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Scharb (Bone Springs)
15. Elevation (Show whether DF, RT, GR, etc.) 3864.8 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-19-84 RIH w/10 jts 2-7/8" tbg. RU Rev equip - Drlg cmt.

3-21-84 POH w/2-7/8" tbg.

3-23-84 Perf w/2JSPF @ 10,027-47, 10,002-24, 9982-88, 9959-68, 9950-53, 9836-42 w/3-1/8" SS BLL csg gun. PU 5-1/2" Baker R3 DE-SN w/standing valve in place on 301 jts 2-7/8" tbg to 9777.

3-27-84 Acdz perfs @ 9836-10,047 w/6000 gal 15% HCL acid + additives w/53 bbls CO2.

4-14-84 MIRU X-pert ND wellhead. Release 5-1/2" pkr NU BOP - POH w/2-7/8" tbg baker 5-1/2" Retrovmatic. MIRU Bell W.L. - Set 5-1/2" CIBP @ 9800. Perf w/2JSPF @ 9366-9400 (70 holes) w/3-1/2" SSB2 csg. gun. Tested tbg to 4000 psi - held ok. Set pkr @ 9300. Swabbing.

4-17-84 Acdz perfs @ 9366-9400 w/3000 gal 15% HCL acid w/750 gal CO2 + additives 150# rock salt as diverted.

(SEE REVERSE).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Mobil Producing TX & NM Inc. As Agent for The Superior Oil Co DATE 3-12-85

ORIGINAL SIGNED BY JOHN SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 18 1985

CONDITIONS OF APPROVAL, IF ANY:

Expend - 3/18/85

- 4-17-84 Acdz perfs @ 9366-9400 w/3000 gal 15% HCL acid w/750 gal CO2 + additives
150# rock salt as deverter.
- 4-26-84 Well shut-in, suspend operations. Pkr & tbg in hole.
- 7-2-84 Release Baker Model "R" pkr, POH w/268 jts 2-7/8" tbg.
- 7-4-84 RIH & set 5-1/2" 17# CIBP @ 9300', tested to 1000 psi, ok.
- 7-5-84 RIH w/ 28 jts 2-7/8" tbg.
- 7-6-84 Perf Bone Spring w/2JSPF @ 8416-38 (44 holes) w/3-1/8" BII csg gun.
RIH w/Baker Model "R" DG Big Bore pkr & API SN on 267 jts 2-7/8" tbg.
Set pkr @ 8360.
- 7-7-84 Acdz @ 8416-8438 w/2000 gal 15% HCL acid + additives + 500 gal CO2 -
spacing 69 7/8" 1.3 SG RCNBS.
- 7-12-84 Suspended operations - well shut-in.

MAP