

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
HNG OIL COMPANYAddress
P. O. Box 2267, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐Change in Transporter of:
Oil ☐
Casinghead Gas ☐Dry Gas ☐
Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Shoe Bar 14 State Com.	Well No. 1	Pool Name, including Formation Wildcat Atoka	Kind of Lease State, Federal or Fee State	Lease No. LG-2051
Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>south</u> Line and <u>660</u> Feet From The <u>west</u> Line of Section <u>14</u> Township <u>17S</u> Range <u>35E</u> , NMPM, <u>Lea</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Gas and Gas Liquids Groups Fourth & Keeler, Bartlesville, OK. 74004			
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 14	Twp. 17S	Rge. 35E
	Is gas actually connected?		When 11/15/84	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 3-8-84	Date Compl. Ready to Prod. 6-26-84		Total Depth 12,978'		P.B.T.D. 12,910'			
Elevations (DF, RKB, RT, GR, etc.) 3938.5' GR	Name of Producing Formation Atoka		Top Oil/Gas Pay 12,151'		Tubing Depth 11,453'			
Perforations 12,151 - 12,156.					Depth Casing Shoe 12,978			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	464	500 C1 C
12-1/4"	9-5/8"	4933	2000 HLW & 300 C1 C
8-3/4"	5-1/2 & 4-1/2"	12978	475 C1 H, HLW & 700C1H
	2-3/8" Tubing	11498	-

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

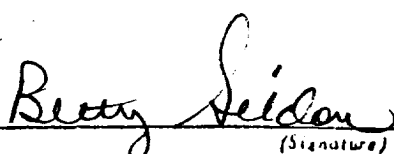
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 420	Length of Test 24 hours	Bbls. Condensate/MCF 40.5	Gravity of Condensate 38.7
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 3850	Casing Pressure (Shut-in) Sealed	Choke Size 9/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)

Betty Gildon, Regulatory Analyst

(Title)

November 15, 1984

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC - 6 1984, 19BY ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiple completed wells.