Service Servic	FILE "U.S.G.S. LAND OFFICE	NE	W MEXICO OIL CONSI	ERVATION COM	MI2210N	Form C-101	NOUTE
DEFENDING TOWN   DEFENDING FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK   S. Almost of Gas Locate 1.0.	FILE U.S.G.S. LAND OFFICE						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK    APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK   APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PROPOSED AND	LAND OFFICE			-			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK    To built Apprendent Notice   Control Program							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	OPERATOR						<del></del> L
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  1. Unit Agreement forms  DEEPEN PLUG BACK  2. None of Operator  PLUG BACK  3. Fram. or Leose Name  4. Location of Wall  1. Direct Properties  P. O., Box 2267, Midland, Texas 79702  4. Location of Wall  5. Approach Name  4. Location of Wall  5. Approach Name  4. Location of Wall  5. Approach Name  5. Location  6. Company  6. Location  7. Location							& Gas Lease Lo.
DEEPEN DELIE SIZE OF CASING WEIGHT PROPOSED CASING AND CEMENT PROOF BATTING DEPTH SACKS OF CEMENT 12-1/2 13-3/8" AS 35 25 1-1/2 8 4-1/2 17 8 13.5 \$\frac{1}{2} 13.5 \$\frac{1}{	ADDUCE					777777	mmmm
DEEPEN DEEPEN PLUG BACK Approximate Notice Show Approximate Note Bar "14" State Co with a control of persister with a choke manifold will be installed at he 13-3/8" and 9-5/8" casing setting point to 5000 lbs and 10,000 lbs after installation.  DEEPEN PLUG BACK Approximate Note Approximate Note Bar 14" State Co with a choke manifold will be installed at a feety valve. The proposed Casing setting point to 5000 lbs and 10,000 lbs after installation.  DEEPEN PLUG BACK Approximate Note Note Approximate Note Back and proposed New Approximate Note Back and propose	APPLICAL 1a. Type of Work	ION FOR PERMIT T	O DRILL, DEEPEN,	OR PLUG BAG	CK	X///////	
### PLUG BACK 2. Nome of Operation   Short   S						7. Unit Agree	ement Name
Sheet of Capacitor  William of Capacitor  P. O. Box 2267, Midland, Texas 79702  Hidden of Capacitor  P. O. Box 2267, Midland, Texas 79702  Hidden of Capacitor  P. O. Box 2267, Midland, Texas 79702  Hidden of Capacitor  P. O. Box 2267, Midland, Texas 79702  Hidden of Capacitor  P. O. Box 2267, Midland, Texas 79702  Hidden of Capacitor  P. O. Box 2267, Midland, Texas 79702  Hidden of Capacitor  P. O. Box 2267, Midland, Texas 79702  Hidden of Capacitor  P. O. Box 2267, Midland, Texas 79702  Hidden of Capacitor  P. O. Box 2267, Midland, Texas 79702  Hidden of Capacitor  Hidden of Capacitor  P. O. Box 2267, Midland, Texas 79702  Hidden of Capacitor  Hidden		X	DEEPEN		PLUG BACK		
A SIZE OF HOLE    SIZE OF HOLE   SIZE OF CASING   NEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST.   CP	WELL WELL	X OTHER	•	SINGLE		8. Farm or Le	ase Name
Advances of Operations of Midland, Texas 79702    10. Fleids and Pool, or Wilder Wildcat (Morrow)   10. Fleids and Pool, or Wildcat (Morrow)   10. Fleids and Pool, or Wildcat (Morrow)   11. Location of Well will retree   14   175   35E   175   17				ZONE	ZONE		"14" State Co
P. O. Box 2267, Midland, Texas 79702    D. Box 2267, Midland, Texas 79702   Wildcat (Morrow)	HNG OIL COMPANY					9. Well No.	1
Location of Well   Unit Letter   Location   1980   Feet From This   South   Unit Letter   Location   1980   Feet From This   South   Unit Letter   Location   14   175   35E   Market   15   15   15   15   15   15   15   1		dland Tayas 70	700			10. Field and	Pool, or Wildcat
West 175 35E 184 184 184 184 184 184 184 184 184 184		1	1000			Wildcat (Morrow)	
Size of Hole   Size of Casing   Size of Casing   Size of Hole   Size of Casing		TER LC	198U F	EET FROM THE	southLINE	MILLE	mimi
Proposed Describe Proposed Program   18. Formulation   18. Formu	ND DOU FEET FRO		NE OF CCO			(///////	
Lea				NP.	NMPM	7777777	<i>111111111</i>
PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF ASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  17-12/"  13-3/8"  48# 450' 850 Circ.  8-3/4"  5-1/2 & 4-1/2 17 & 13-5/8"  48# 450' 850 Circ.  8-3/4"  5-1/2 & 4-1/2 17 & 13-5/8"  48# 450' 850 Circ.  8-3/4"  5-1/2 & 4-1/2 17 & 13-5/8"  48# 450' 850 Circ.  8-3/4"  5-1/2 & 4-1/2 17 & 13-5/8"  48# 49# 5500' 2500  Circ.  8-3/4"  5-1/2 & 4-1/2 17 & 13-5/8"  48# 49# 5500' 2500  Circ.  8-3/4"  5-1/2 & 4-1/2 17 & 13-5/8"  Company  The double blow-out preventor and rotating head with a choke manifold will be installed at the 13-3/8" and 9-5/8" casing setting joints. The drill string will be equipped with a feety valve. The preventors at the 9-5/8" casing setting point will be tested to 5000 lbs, and the 7" setting point to 5000 lbs and 10,000 lbs after installation.  Size of Rotary  The double blow-out preventor and rotating head with a choke manifold will be installed at the 13-3/8" and 9-5/8" casing setting joints. The drill string will be equipped with a feety valve. The preventors at the 9-5/8" casing setting point will be tested to 5000 lbs, at the 7" setting point to 5000 lbs and 10,000 lbs after installation.  Size of State	+++++++++++++++++++++++++++++++++++++++	########				i .	
Size of Hole   Size of Casing   Weight Per Foot   Setting Depth   Sacks of Cement   Est. Top					HHHH	minn	44444Am
13,500   Morrow   13,600   M	<i>HHHHH</i>	<i>HHHHH</i>	44444444				
Size of casing   Size of casing   Weight Per foot   Setting Pool   Setting				9. Proposed Depth		2	10. Rotary or C.T.
PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  17-12/" 13-3/8" 48# 450' 850 Circ.  12-1/4" 9-5/8" 36# & 40# 5000' 2500 Circ.  8-3/4" 5-1/2 & 4-1/2 17 & 13.5# 13500' 500 Circ.  Pressure Control Program  double blow-out preventor and rotating head with a choke manifold will be installed at the 13-3/8" and 9-5/8" casing setting joints. The drill string will be equipped with a afety valve. The preventors at the 9-5/8" casing setting point will be tested to 5000 lbs, and the 7" setting point to 5000 lbs and 10,000 lbs after installation.  ACCOUNTY OF THE PROPOSED PROGRAM: If PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED HEW PRODUCTIVE TONE AND PROPOSED HEM PRODUCTIVE TONE AND PROPOSED HEW PRODUCTIVE TONE AND	. Elevations (Show whether D	F, RT, etc.) 21A. Kind	& Status Plug. Bond 2				•
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. "CP-17-12/" 13-3/8" 48# 450! 850 Circ.  12-1/4" 9-5/8" 36# 40# 5000! 2500 Circ.  8-3/4" 5-1/2 & 4-1/2 17 & 13.5# 13500! 500 Circ.  Pressure Control Program  double blow-out preventor and rotating head with a choke manifold will be installed at ne.13-3/8" and 9-5/8" casing setting joints. The drill string will be equipped with a affety valve. The preventors at the 9-5/8" casing setting point will be tested to 5000 lbs, and the 7" setting point to 5000 lbs and 10,000 lbs after installation.  Significant in the proposed program: If Proposal is to defen on plug sack, give bata on Present Productive Idea and Proposed New Productive Idea and Date 12/22/83  (This space for State Use)  ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERINGOR TILLS  SIZE OF RESTRICT SUPERINGOR. TILLS		'GR Blank	et Activa				
SIZE OF HOLE    SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP	J.					<u>  Februa</u>	ry 1984
17-12/" 13-3/8" 48# 450' 850 Circ. 12-1/4" 9-5/8" 36# & 40# 5000' 2500 Circ. 8-3/4" 5-1/2 & 4-1/2 17 & 13.5# 13500' 500  Pressure Control Program  double blow-out preventor and rotating head with a choke manifold will be installed at nee 13-3/8" and 9-5/8" casing setting joints. The drill string will be equipped with a affety valve. The preventors at the 9-5/8" casing setting point will be tested to 5000 lbs, and the 7" setting point to 5000 lbs and 10,000 lbs after installation.  ACCURATE OF STATE PROPOSED PROGRAM: If PROPOSAL IS TO BEEPEN ON PLUG BACK, GIVE DAYA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED	SIZE OF HOLE			CEMENT PROGRA	4M		
12-1/4" 9-5/8" 36# & 40# 5000' 2500 Circ.  8-3/4" 5-1/2 & 4-1/2 17 & 13.5# 13500' 500  Pressure Control Program  double blow-out preventor and rotating head with a choke manifold will be installed at he 13-3/8" and 9-5/8" casing setting joints. The drill string will be equipped with a afety valve. The preventors at the 9-5/8" casing setting point will be tested to 5000 lbs, and the 7" setting point to 5000 lbs and 10,000 lbs after installation.  as is not dedicated.  ACCURATE TO PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED PROGRAM: IF ANY.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF ANY.  BEAUTY ANY AND ANY ANY AND AN					PTH SACKS OF	CEMENT	FST TCD
8-3/4"  5-1/2 & 4-1/2   17 & 13.5#   13500'   500   500    Pressure Control Program  double blow-out preventor and rotating head with a choke manifold will be installed at he.13-3/8" and 9-5/8" casing setting joints. The drill string will be equipped with a afety valve. The preventors at the 9-5/8" casing setting point will be tested to 5000 lbs, and the 7" setting point to 5000 lbs and 10,000 lbs after installation.  as is not dedicated.  ACCOUNTY OF THE PROPOSED PROGRAM, IT PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED NEW PROP					850		
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double blow-out preventor and rotating head with a choke manifold will be installed at ne.13-3/8" and 9-5/8" casing setting joints. The drill string will be equipped with a sfety valve. The preventors at the 9-5/8" casing setting point will be tested to 5000 lbs, and the 7" setting point to 5000 lbs and 10,000 lbs after installation.  Is is not dedicated.  ACCURATE AND PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE TONE AND PROPOSED NEW PRODUCTIVE T		1	17 & 13.5#	13500	500		_
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Account of the preventors at the 9-5/8" casing setting point will be equipped with a and the 7" setting point to 5000 lbs and 10,000 lbs after installation.  Account of the 7" setting point to 5000 lbs and 10,000 lbs after installation.  Account of the 1800 DAYS  FERMIT EXPIRES 7/4/84  UNLESS DRILLING UNDERWAY  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE STORE AND PROPOSED NEW PRODUCTIVE TONE AND PROPOSED NEW PROPOS		<del>-</del>					•
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nd the 7" setting point to 5000 lbs and 10,000 lbs after installation.  Account of the 180 Days  PERMIT EXPIRES 774/84  UNLESS DRILLING UNDERWAY  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE TONE AND PROPOSED NEW PRODUCTIVE TONE AND PROPOSED NEW PR							
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BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED N				_		ida	
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BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOS						0 1100 500	<i>24</i>
TITLE REGULATION And LAND AND AND AND AND AND AND AND AND AND	BOVE SPACE DOG						<b>4</b> Y.
TITLE REPUISOR TITLE AND A 100 / 100	ZONE, GIVE BLOWOUT PREVENTE	PPOSED PROGRAM: IF PER PROGRAM, IF ANY.	OPOSAL IS TO DEEPEN OR P	LUG BACK, GIVE DAT	A ON PRESENT PRODU	CTIVE ZONE AND	PROPOSED NEW PROP
ORIGINAL SIGNED BY JERRY SEXTON  ROVED BY	eby certify that the information	above is true and compl	ete to the best of my know	ledge and ballac	***		THOPOSED NEW PRODUCT
ORIGINAL SIGNED BY JERRY SEXTON  OSTRICT I SUPERVISOR TITLE	<b>K</b> . DDA	·					
ORIGINAL SIGNED BY JERRY SEXTON  ROVED BY DISTRICT I SUPERVISOR TITLE			TitleRegulatory	Analyst	Dat	12/22	/83
ROVED BY DISTRICT I SUPERVISOR TITLE		•		<del></del>			
DITIONS OF APPROVAL, IF ANY:	ORIGINAL SIGN	ED BY JERRY SEXTON	1				
OF AFFROVAL, IF ANY:		TAMERAISOR	TITLE		DA:	TE .ΙΔΝ	4 1984
	TIONS OF APPROVE	CALV.		_	UA		
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