

IL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

10. Indicate Type of Lease	
State ☐	Fee ☒
11. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
Name of Operator The Superior Oil Company		8. Farm or Lease Name Mescalero Ridge A Com.
Address of Operator P.O. Box 3901, Midland, Texas 79702		9. Well No. 1
Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> N.M.P.M.		10. Field and Pool, or Wildcat Scharb-Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3822.7' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reperforate Bone Spring

- Set CIBP @ 9600', tested csg, CIBP to 1000# - O.K.
- Perfed 48 holes 9226-9250 w/3-1/2" gun.
- Set packer @ 9188', acidized w/2000 gals 15% HCL and additives. Swabbed - no recovery.
- Set retrievable packer @ 8808'.
- Squeeze perfs 9226-9250' w/150 sx Class H cement, reversed out 10 bbls cmt.
- POH w/packer, RIH, tagged TOC @ 8794'. Drilled cement to 9250', tested sq. perfs 9226-9250 to 1000# - O.K., circ hole clean.
- Perfd 9226-9231' w/3-1/8" gun.
- Set packer @ 9188', swabbed, acidized w/750 gals 15% HCL and additives.
- Swabbed (31 runs), recovered 1 BO, 164 BW, no gas.
- Swabbed (9 runs), recovered 0 BO, 47 BW, no gas.
- POH with packer, etc. RIH w/production equipment, started well pumping.

Note: Completion work began 7-11-84 and was completed 7-27-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Eddie W. Seay G.E. Tate TITLE Division Operations Supt. DATE 9-18-84

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE SEP 24 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 24 1984

600
HOBBS OFFICE