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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-103
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

10. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

HNG OIL COMPANY

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

4. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE north LINE AND 660 FEET FROM

THE west LINE OF SEC. 8 TWP. 19S RGE. 35E NMPM

15. Date Spudded

2-6-84

16. Date T.D. Reached

3-2-84

17. Date Compl. (Ready to Prod.)

P&A 9/30/85

18. Elevations (DF, RKB, RT, GR, etc.)

3881.8' GR

19. Elev. Casinghead

3881.8'

20. Total Depth

11,015'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp. Neutron-Litho Dens., Dual Laterolog Micro-SFL, BHC Sonic

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
13-3/8"	61#	450'	17-1/2"	475 C1 C	Circulated
9-5/8"	36#	4000'	12-1/4"	1050 lite & 300 C1 C	Circulated
5-1/2"	17#	11015'	8-3/4"	400 lite & 650 C1 H	None

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

10119-10171 (.34" 14) Bone Springs
10120-10137 (.34" 14) Bone Springs
9583- 9731 (.40" 18) Bone Springs
5716- 5742 (.35" 14) San Andres

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10119-10171	cmt. ret at 10,050-sq w/150 C1
10120-10137	cmt. ret at 10,000-sq w/60 C1 H
	+ 20' cmt on top
9583-9731	CIBP at 9400' + 25' cmt on top

33.

PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ and 25 sacks Class H at 6400
Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Form C-103 (P&A) - All logs sent to your office 1/23/85

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Betty Gildon

Betty Gildon

TITLE Regulatory Analyst

DATE 10/15/85

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from <u>None</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

RECEIVED
OCT 17 1985
O.C.D. OFFICE
HOBBS